

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Southland Royalty Co		Well API No. 30-045- 13251
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☒	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name McClanahan	Well No. 3	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, (Federal) or Fee	Lease No. SF-079634
Location Unit Letter L : 1700 Feet From The South Line and 990 Feet From The East Line Section 24 Township 28 Range 10, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc. 2333210	PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Sunterra Gas Gathering 2333830	PO Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit L Sec. 24 Twp. 28 Rge. 10 Is gas actually connected? When ?
If this production is commingled with that from any other lease or pool, give commingling order number: DHC-829	

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X						X
Date Spudded 4-1-55	Date Compl. Ready to Prod. 11-27-91	Total Depth 1948'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 5768'	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1744'	Tubing Depth 1902'					
1744-58', 1790-1800', 1854-59' w/4 spf		Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8 5/8"	120' 130	125 SX
	5 1/2"	1867' 1876	100 SX
	1 1/2"	1902'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

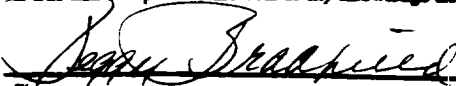
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Shut-in) SI 237 DWT	Casing Pressure (Shut-in) SI 238 DWT	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Reg. Affairs
Printed Name Title
1-3-92 326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 22 1992

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.