

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Blanco-Mancos Formation Point Lookout County San Juan
Initial X Annual _____ Special _____ Date of Test 6-23-57
Company Pan American Petroleum Corp. Lease Marajo Allocated Gas Unit Well No. 1
Unit 1 Sec. 25 Twp. 23N Rge. 9W Purchaser None
Casing 9-3/4" Wt. 144 I.D. 5.032 Set at 1445 Perf. 1382 To 1453
Tubing 2-3/8" Wt. 1.75 I.D. 2.000 Set at 1408 Perf. 1376 To 1409
Gas Pay: From 1379 To 1404 L 1442 xG .70 wet -GL 3123 Bar.Press. 12,000
Producing Thru: Casing X Tubing _____ Type Well Single Well
Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: 5-23-57 Packer _____ Reservoir Temp. 130° F

OBSERVED DATA

Tested Through (Plunger) (Choke) (Plunger)

Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI	<u>2 1/2 in</u>	<u>3/4 days</u>				<u>1476</u>		<u>1404</u>		
1.		<u>0.75</u>	<u>379</u>		<u>60</u>					<u>3</u>
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>12.5420</u>		<u>141</u>	<u>1.000</u>	<u>0.9338</u>	<u>1.032</u>	<u>1.950</u>
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

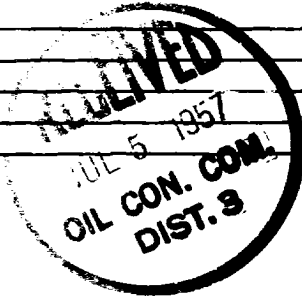
Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-s})

Specific Gravity Separator Gas .70 wet
Specific Gravity Flowing Fluid _____
P_c 1.006 P_c² 1.179,396

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w / P _c
1.									
2.						<u>166,941</u>	<u>1010,473</u>		<u>0.378</u>
3.									
4.									
5.									

Absolute Potential: 5,596 MCFPD; n 0.75
COMPANY PAN AMERICAN PETROLEUM CORPORATION
ADDRESS Box 447, Farmington, New Mexico
AGENT and TITLE E. H. Bauer, Jr., Field Engineer
WITNESSED _____
COMPANY _____

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia

P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if
flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

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