U.S. LAND OFFICE Santa Fe SERIAL NUMBER 077123 LEASE OR PERMIT TO PROSPECT

16-43094-4

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Second S										nington, New Mexico. State New Mexico
contion 15.0. ft. 20 of g. Line and 150 ft. Line of Section 2.1. Elevation 5.500 The information gives herewith is a complete and correct record of the well and all work done thereon for are seen be determined from all available records. Grig n. C 12d D. C 15chr on Signed The summary on this page is for the condition of the well at above dute. OIL OR CAS SANDS OR ZONES (Income 255. to 2593.16.) No. 4, from 4460 to 5607. (a) . from 255. to 2593.16.) No. 5, from 160. 3, from 3627. to 3300. (b) . No. 5, from 160. 3, from 3627. to 3300. (c) . No. 5, from 160. 2, from 160. No. 5, from 160. 2, from										
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The summary on this page is for the condition of the well at above date. July					Sign	ned	U			
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### Put to producing 19					feet to	175				
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HISTORY OF OIL OR GAS WELL.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

3-20-57. CCTD 4660'. Ferf. w/4 jet/ft. Int. 4467-84; 4530-50; 4570-66; 4600-52. Water frac. P.L. w/72,114 gal. water, 60,000# sand. Flush w/200 gal. I.R. 52.5 BFM. B.D. none-none-none-none-3200%. Tr. pr. 1000-1000-1000-1000-5000*. Max. pr. 1000-1000-1000-1000-3150%. Frac w/20,000# sand. Divided remaining 40,000% into 4 stages of 10,000%. Separated w/55 balls, Stage.

3-26-57. Temp. B.P. 3000'. Perf. w/2 DJ/ft. Int. 2230-70. Water frac P.C. w,44,090 gal. water, 40,000# sand. Flush 7000 gal. water. I.R. 74.6 Bid. B.D. 1950-1500#. Tr. pr. 1100-1350#, max. pr. 1400-1500#. Fraced w/20,000# sand and 40 balls followed w/20,000# sand. (2 stages)

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