Submit 5 Copies Appropriate District Office DISTRICT L P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICE II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Amoco Production Company 3004513259 Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well [] Dry Gas Recompletion $\{X\}$ Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Lease No. Lease Name Well No. Pool Name, Including Formation AZTEC (PICTURED CLIFFS) LACKEY B LS FEDERAL SF077106 Location 990 Line and 1090 Feet From The FNL Feet From The FWL Unit Letter Township 28N Range 9W SAN JUAN NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil

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Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY . O. BOX 1492, EL PASO, TX 79978 If well produces oil or liquids, Unit Rge. is gas actually connected? When? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) l'otal Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Length of Test **Tubing Pressure** Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut in) lesting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAY 08 1000 Date Approved . Stampton By_ Staff Admin. S Tide SUPERVISION DISTRICT # 3 L. Hampton Printed Name Title 303-830-5025 Janaury 16, 1989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.