

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

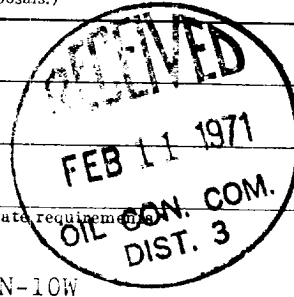
SUBMIT IN DUPLICATE
(See Instructions on Reverse Side)

Form 4550-1
MAY 1964 EDITION
GSA GEN. REG. NO. 100
SF-079634
U. S. INDIAN, ALLOTMENT SURVEY

SUNDAY NOTICES AND REPORTS ON WELLS

Use this form for notices to drill or to deepen or plug back to a different reservoir.
(See "APPLICATION FOR PERMIT—" for such proposals.)

1. NAME OF OPERATOR Aztec Oil & Gas Company	7. OWNERSHIP NAME McClintock
2. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico	8. FARM OR LEASE NAME McClintock
3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650 FNL & 1750 FEL, Section 14-28N-10W	9. WELL NO. #4
14. NAME OF WELL	10. FIELD AND TOWN, OR OTHER Aztec, Bernalillo Co., N.M.
15. ELEVATIONS (Show whether DF, RT, GS, etc.) 5641 Gr	11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA Section 14-28N-10W
	12. COUNTY OR PARISH TO WHICH San Juan New Mexico



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRAC TREATMENT	MULTIPLE COMPLETE	FRAC TREATMENT	ALTERING CASING
ACIDIZING	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
CHANGE PLANS		(Other)	

17. Describe in detail all operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and ending work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1-29-71 Moved in rig.
- 1-30-71 Moved on & rigged up. Tagged bottom & pulled 89 Jts. 1" tubing. Loaded hole & ran 61 jts 3-1/2" 7.7# casing set @ 1915' with 150 sxs Class "C". Plugged down @ 11:45.
- 1-31-71 Cut off casing & nipples up.
- 2-1-71 Rigged up Blue Jet. Ran bond & correlation log. Perf 1816-32, 1842-52, 4 SPF. Fluid not breakdown. Spotted 250 gals 15% acid. Tubing parted. Left 51 jts in hole. Fished out 1" tubing.
- 2-2-71 Frac with 1345 Bbls water, 60,000# 10/20 sand. Avg rate 42 BPM, avg press 2300#, Max Press 3500#, Min Press 2500#, Dropped 60 balls - good action on all drops. Swabbing well. Fluid 1100' from surface. Making little show of gas.
- 2-3-71 Swabbed well dry. Estimate gauge 500 MCF.
- 2-4-71 Ran 1827' of 1" line pipe for tubing. Rigged down. Blowing To Clean.
- 2-5-71 Blowing To Clean.
- 2-6-71 Well reconnected to pipe line & returned to producing status.

I hereby certify that the foregoing is true and correct

TITLE District Superintendent Date February 9, 1971

TITLE

DATE
FEB 10 1971
*See Instructions on Reverse Side
GEOLOGICAL SURVEY