NO. OF COPIES RECEIVED	5				
DISTRIBUTION	NEWNENDO				
SANTA FE /	NEW MEXICO O	IL CONSERVATION COMMISS	SION	Form C-104	
FILE	1,	EST FOR ALLOWABLE AND		Supersedes Old C-104 and C-) Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NA	TUDAL CAS		
LAND OFFICE		TRANSFORT OIL AND NA	TURAL GAS	Call Hiller	
TRANSPORTER OIL GAS /				/RIULIVEI	
OPERATOR 2				1 Har a 1 1000	
Operator O.7 0.7				JUL 31 1969	
Aztec Oil & Gas	Company			OIL CON. COM	
	mington, New Mexico			Diol: 0	
Reasons) for filing (Check prope	r box)	Other case ex	plain)		
New Well	Change in Transporter cf:		•		
Recompletion	O11 🔲 Dr	y Gas			
Change in Ownership	Casinghead Gas Co	ondensate			
If change of ownership give na and address of previous owner					
DESCRIPTION OF WELL A Lease Name	ND LEASE Well No.: Pool Name, Include	na Formation ! V	nd of Lease		
Cain	18 Pictured C	12.440	ate, Federal or Fee	Legse No. SF-080783	
Location $egin{array}{ccccc} F & & & & & & & & & & & & & & & & & & $	1800 North	1540		est	
	Feet From The		Feet From The		
Line of Section 15	Township Range	, NMPM,	San Juan	County	
MESIGNATION OF TRANSI Name of Authorized Transporter of		GAS Address (Give address to u Address (Give address to u		·	
Southern Union	Cas	Fidelity Union T			
It well produces oil or liquids, give location of tanks.	Unst Sec. Twp. Age.	Is and actually connected?	When	, Texas 75201	
Chis production is commingle	d with that from any other lease or po	ool, give commingling order nu	mb er :		
Postignate Type of Comp	On Well Gas Well	New Well Workover	Deepen Plug B	ack Same Res'v. Diff. Feetv.	
Date Spidded	Date Compl. Rectly to Proc.	Total Dapth	P.B.T.	D.	
<u> </u>	7-11-69	2150	27	40	
Elevations (DF, RKB, RT, GR, es	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth	
5887 GR	Pictured Cliffs	2026	27	0.0	
Perforations			Depth (Casing Shoe	
2026-54, 4 SPF			27	40	
	TUBING, CASING,	DRODER BRITHEMED DRA			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
12-1/4"	8-5/8"	1761		100 sm	
6-3/4"	4-1/2"	21401		250 sm	
	7"	2100'		500.00	
TEST DATA AND REQUES	F FOR ALLOWARLE (Test must b	be after recovery of total volume (of load oil and must	be equal to as exceed ton allow	
ONE WELL Date First New Of Run To Tanks	able for thi	s depth or be for full 24 hours) Producing Method (Flow, pt		TO EQUAL TO OF EXCEPT AND MALLOW	
		Free Letting Waterlood (From, pt			
Length of Test	Tubing Prenoure	Casing Prensure	Choke	S120	
Actual Prod. During Test	Oil-Bhis.	Water - Bblo.	Gas = M	CF	
				······	
gas well					
Matual Prod. Test-MCF/D	Length of Test	Bhis. Condensate/MMCF	Gravity	of Condensate	

Back Pressure I. CERTIFICATE OF COMPLIANCE

2521 Tearing Mothed (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bolief.

Mate)

Z Ime Tubing Pressure (Chat-An)

516

District Superintendent

(Title)

7-28-69

OIL CONSERVATION COMMISSION

JUL 3 1 1969

3/4"

Gravity of Condensate

Choke Size

BY Original Signed by Emery C. Arnold

Coming Pressure (Shat-in)

APPROVED.

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All postdons of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Captions I, M. EV, and VI for changes of owner,