SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR						30-045-20610 6. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY					_SF-04701	7 5 b		
APPLICATION	I FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG E	BACK_	6. IF INDIAN, A	LLOTTES OR TRIBE	MAME	
la. TYPE OF WORK	LL 🛛	DEEPEN	PLUG BA	OK 🗆	T. UNIT AGREE	HENT NAME		
b. TYPE OF WELL				L.				
	S OTHER		SOUR KY RONE		8. PARM OR LE	LSB NAME		
NAME OF OPERATOR	2:1 0 0				9. WELL NO.		<u> </u>	
Chaparral Oil & Gas Company 3. Address of Operator					-			
Box B. Azte	ec. New Mexico port location clearly and				10. PIBLD AND	POOL, OR WILDCAT	<u>r</u>	
4. LOCATION OF WELL (Re At surface				i i	Fulcher K	utz Pictur	e Cli	
At proposed prod. zone		50 FEL, Section	n 13-28N-11W	[0 e] []	AND SURVE	Y OR ARMA DE		
A DISTANCE IN WILES A	ND DIRECTION FROM NEAR	BET TOWN OR POST OFFI	CB [♦]	<u>§</u>	Section 1	3-28N-11W Parish 13. Stat	F0	
13. DISTANCE IN MILES A	Ny Diastiton Paos Nose		-	180	San Juan	- 4 L.5 S		
15. DISTANCE FROM PROPO		16. P	O. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGN		ENLLCO	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			160	97		0 1 1 1 1 1 1		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			PROPOSED DEPTH	్ర	ARY OR CABLE TOO	्र [।] (2.73		
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)			1990	1 5	Rotary To	OLS WILL	START*	
	ther DF, KT, GR, etc.)	•		38 ∴ obto	.	ry 2, 1970		
5838 Gr	P	ROPOSED CASING AN	D CEMENTING PROGR	AM 7 M	- 5 & \$	8 g		
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<u> </u>		F CHIERT &		
12-1/4"	8-5/8"	24.00	90'	- 3 2	등 물로 100		ä	
6-3/4"	4-1/2"	9.50	1990'	8 0	i 250		0	
	۸			ит выним	E S	contain well of contains on tele	empithuntan	
•		,	l	' N E	no fi di ini di ini di ini	or Series	<u> </u>	
				91si Mara	Lederal fedrical fedrical			
§ •								
PROPOSE TO:					ierr Pst as on	into)		
•	4-4				ाल ३ । ह	분류 경영병		
	Set 8-5/8" 84	irface casing a	nt approximately	y 90° C f 1990	ar thme I	E.C. Format	ion.	
Drill 6-3/4" hole to approximately T.D. of 1990 Run 4½" casing, cement with 250 sx.								
Run 4%" casing, cement with 250 sx. Perf Picture Cliff formation. Sand water. Frac					nith 30,000	and & wa	ter.	
Run 1" Siphon String.					97 in 60 23 K 12 K 13 K	HI CHANGE OF THE		
	Put on produc	etion.	OFITIV	FIN RE				
	•	•	KLULIV	rn k	1943 1948 1948 1969 1969	를 다 있는 설립 : . 		
			FEB 10 K	970 E				
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM : If	proposal is to deepen or	nine back give date on	present A	ductive sone and	proposed new pro	oductive	
zone. If proposal is to preventer program, if an	drill or deepen directions	ally give pertinent data	on Inpendece Costlone		ed and true, vertices	eal depths. Give	DIOMORE	
24.		1 -	DIST. 3	Koll	915 87.6 9.0 0.0	1		
BIGNED V	u Sas	Sel TITLE	President	50	A E DATE	ebruary 2,	<u> 1970</u>	
(This space for Fede	ral or State office use)				22 2 2 2 2			
			APPROVAL DATE	<u> </u>				
PERNIT NO					12 4			
APPROVED BY	A7 TH A77	TITLD		ECĘ				
CONDITIONS OF APPROV	AL, IF ARI;		Į,	ren E	(1070 E	entra de la composition della		
				FEB	P 17/08	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		
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Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Well No. Chaparral Oil & Gas Co. Marie Section Township County 13 IIW San Juan Actual Footage Location of Well: 1450 · South 1850 feet from the East line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage 5838 Pictured Cliffs Fulcher Kutz 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been conso this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by commented to forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information cantained herein is true and complete to the best of my knowledge and belief. President Company Chaparral Oil <u>February 2, 1970</u> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1650 2000 1500