	NO. OF COPIES RECEIVED	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104							
	SANTA FE /]	REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65								
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OF AND MATURAL CAS									
		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	TRANSPORTER OIL	The second secon									
	GAS /	-		1							
	OPERATOR /			MAR 1 6 1970							
I.	PRORATION OFFICE Operator										
	VOIL CON. COM/										
	Chaparral Oil & Gas Co. Address DIST. 3										
	P.O. Box B. Aztec, N.M. Reason(s) for filing (Check proper box) Other (Please explain)										
	New Well	Change in Transporter of:									
	Recompletion	Oil Dry Gas									
	Change in Ownership	Casinghead Gas Conde	ensate								
	If change of ownership give name										
	and address of previous owner										
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Lec	Lease No.							
		1 Fulcher Kut		eral or Fee Federal 047039-0							
	Frances	i ruichet kuu	2 1 0	reneral 104 (0) 9-0							
	Unit Letter <u>L</u> ; <u>1850</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>West</u>										
	Line of Section 18 To	ownship 28N Range	10W , NMPM, San	Juan County							
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil										
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas XX	Address (Give address to which app	roved copy of this form is to be sent)							
	Southern Union Gas		Dallas, Texas								
		Unit Sec. Twp. Rge.	Dallas, Texas Is gas actually connected? When								
	If well produces oil or liquids, give location of tanks.		No								
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.										
	Designate Type of Completi		New Well Workover Beepen	1 Tag Back Same 1.55 Tan 1.55							
		11	Total Depth	P.B.T.D.							
	Date Spudded	Date Compl. Ready to Prod.									
	2-17-70	3-16-70 Name of Producing Formation	ZO23!	2023! Tubing Depth							
	Elevations (DF, RKB, RT, GR, etc.)										
	5835 GR	Picture cliffs	1902'	Depth Casing Shoe							
	Perforations			-							
	2023 1										
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT										
	HOLE SIZE	CASING & TUBING SIZE		80 sacks							
	12-1/4"	7-5/8"	112!	315 sacks							
	6-3/4**	4-1/2"	2023 1	JI) SACKS							
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)										
	Oll. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)							
	But in the second second										
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size							
			Water - Bbls.	Gas - MCF							
	Actual Prod. During Test	Oil-Bbls.	Water - Bols.	3.00							
	CACAMETA										
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
			O								
	1268 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)	Choke Size							
		322	322	3/4"							
•	Back Pressure		OIL CONSERVATION COMMISSION								
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION								

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

above is true and complete to the best of my knowledge and belief.
4 Jame Landel
(Signature)
President
(Title)
3-16-70
(D - 4 - 1

(Date)

APPROV	VED	MAR 1 8 1970			, 19		
_	Original	Signed	υÿ	Einery	C.	Arnold	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.