

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

|                        |              |
|------------------------|--------------|
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| SANTA FE               |              |
| FILE                   |              |
| U.S.G.S.               |              |
| LAND OFFICE            |              |
| TRANSPORTER            | OIL<br>GAS / |
| OPERATOR               | /            |
| PRORATION OFFICE       |              |

Operator  
Chaparral Oil & Gas Co.

Address  
B P. O. Box B, Aztec, New Mexico

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☒

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|                       |                      |  |  |                       |
|-----------------------|----------------------|--|--|-----------------------|
| Tract Name<br>Frances | Well No.<br>1        | Pool Name, Including Formation<br>Fulcher Kutz P. C. | Kind of Lease<br>State, Federal or Fee Federal | Lease No.<br>047039-0 |
| Location<br>L 1850    | South                | 790  | West   |                       |
| Unit Letter<br>18     | Feet From The<br>28N | Line and<br>low                                      | Feet From The<br>San Juan                      | County                |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |                              |  |
|---|------------------------------|--|
| Name of Authorized Transporter of Oil                       | or Condensate                | Address (Give address to which approved copy of this form is to be sent) |
| Name of Authorized Transporter of Casinghead Gas            | or Dry Gas                   | Address (Give address to which approved copy of this form is to be sent) |
| Southern Union Gathering System                             |                              | Dallas, Texas  |
| If well produces oil or liquids,<br>give location of tanks. | Unit<br>Sec.<br>Twp.<br>Rge. | Is gas actually connected?<br>When                                       |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|  |   |                          |                              |          |        |           |              |              |
|--|---|--------------------------|------------------------------|----------|--------|-----------|--------------|--------------|
| Designate Type of Completion - (X)             | Oil Well                                      | Gas Well                 | New Well                     | Workover | Deepen | Plug Back | Same Res'v.  | Diff. Res'v. |
|  |   | X                        | X                            |          |        |           |              |              |
| Date Spudded<br>2-17-70                        | Date Compl. Ready to Prod.<br>3-16-70         | Total Depth<br>2023'     | P.B.T.D.<br>2023'            |          |        |           |              |              |
| Elevation (D.F., RKB, RT, GR, etc.)<br>5355 GR | Name of Producing Formation<br>Picture cliffs | Top Oil/Gas Pay<br>1902' | Tubing Depth<br>1911.75' 12' |          |        |           |              |              |
| Perforations                                   |   |                          | Depth Casing Shoe<br>2023'   |          |        |           |              |              |
| TUBING, CASING, AND CEMENTING RECORD           |   |                          |                              |          |        |           |              |              |
| 12 1/2" I.D. SIZE                              | 7-5/8" CASING & TUBING SIZE                   | 112'                     | DEPTH SET                    |          |        |           | SACKS CEMENT |              |
| 3-3/4"   | 4-2"  | 2023'                    |                              |          |        |           | 80 sacks     |              |
|  |   |                          |                              |          |        |           | 315 sacks    |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |
|---------------------------------|-----------------|---|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |
| Length of Test                  | Tubing Pressure | Casing Pressure                               |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 |
|                                 |                 | Gas - MCF                                     |

GAS WELL

|   |                                  |                                  |                       |
|---|----------------------------------|----------------------------------|-----------------------|
| Actual Prod. Test-MCF/D<br>1268                   | Length of Test<br>3 Hours        | Bbls. Condensate/MMCF<br>0       | Gravity of Condensate |
| Testing Method (pilot, back pr.)<br>Back Pressure | Tubing Pressure (shut-in)<br>322 | Casing Pressure (shut-in)<br>322 | Choke Size<br>3/4"    |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_ 19

BY Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 9