

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-047039C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Francis #19. API WELL NO.
30-045 206120010. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal11. SEC. T. R. M. OR BLOCK AND SURVEY
ON AREA
Sec. 18-T28N-R10W

N.M.P.M.

12. COUNTY OR
PARISH
San Juan13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW ☐ WORK ☐ DEEP- ☐ PLUG ☒ DIFF. ☐ Other _____
WELL OVER EN BACK RENOV.

2. NAME OF OPERATOR

CHAPARRAL OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO. c/o Walsh Engr. & Prod. Corp. 327-4892
P. O. Drawer 419 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FSL, 790' FWL Unit Letter L

At top prod. interval reported below
Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDER 2/17/70 16. DATE T.D. REACHED 2/19/70 17. DATE COMPL. (Ready to prod.) 1/20/92 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 5835' GL, 5846' KB 19. ELEV. CASINGHEAD 5835' GL

20. TOTAL DEPTH, MD & TVD 2023' 21. PLUG, BACK T.D., MD & TVD 1896' 22. IF MULTIPLE COMPL., 23. INTERVALS DRILLED BY ROTARY TOOL X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP BOTTOM, NAME (MD AND TVD)* 1664'-1894' Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, Gas Spectrum Log

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7-5/8"	26.40	112	12-1/4"	94' ft.3, surface	None
4-1/2"	9.50	2023	6-3/4"	558 ft.3, surface	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					1-1/2"	1874'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1664'-1668'	All 2 shots per foot	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1725'-1740'		1664'-1894'	11,316 gals. Foam
1786'-1794'			30,900 lbs. 12/20 sand
1876'-1894'			

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
w/o pipeline		Flowing				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/20/92	3	2"			27	3	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-0-	120			220	36		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during cleanup and test

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
FOR: CHAPARRAL OIL & GAS COMPANY
SIGNED Ewell N. Walsh TITLE Agent
ACCEPTED FOR RECORD
DATE 1/20/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

JAN 28 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

NA1000

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	728'					
Kirtland	910'					
Fruitland	1397'					
Pictured Cliffs	1902'					