

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. ST 044563	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALGONQUIN OR TRIBE NAME	
2. NAME OF OPERATOR Patroleum Corporation of Texas		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 911, Rockwall, Texas 75084		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850/S & 1150/W At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT	
DATE ISSUED		11. SEC., T., R., M., SE BLOCK AND SURVEY OR AREA 12-28-10W	
15. DATE SPUDDED		12. COUNTY OF PARISH	
16. DATE T.D. REACHED		13. STATE LA	
17. DATE COMPL. (Ready to prod.)		14. WAS DIRECTIONAL SURVEY MADE Yes	
18. ELEVATIONS (DF, REB, RT, GE, ETC.)		15. WAS WELL CORED No	
19. ELEV. CEMENTED		20. TOTAL DEPTH, MD & TVD 2173	
21. PLUG, BACK T.D., MD & TVD 2152		22. IF MULTIPLE COMPL., HOW MANY*	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2031-33; 2067-70; 2042-50; 2074-83.		24. INTERVALS DRILLED BY 2152	
25. TYPE ELECTRIC AND OTHER LOGS RUN Electric log		26. WAS DIRECTIONAL SURVEY MADE	
27. CASING RECORD (Report all strings set in well)		28. TUBING RECORD	
29. LINER RECORD		30. ACED, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
31. PERFORATION RECORD (Interval, size and number) 2/foot .470"		32. AMOUNT AND KIND OF MATERIAL USED 60,000 water 50,000 10-20 sand 60 50#	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
DATE FIRST PRODUCTION		TEST WITNESSED BY Dave Adams	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		35. LIST OF ATTACHMENTS	
WELL STATUS (Producing or shut-in) Shut-in		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE OF TEST 12-22-70		SIGNED M. V. Kelly	
HOURS TESTED 18		TITLE Agent	
CHOKE SIZE Pitot tube		DATE Jan. 5, 1971	
PROD'N. FOR TEST PERIOD 7,400			
OIL—BBL. 250#			
GAS—MCF. 260#			
WATER—BBL. 250#			
OIL GRAVITY-API (CORR.)			

*(See Instructions and Spaces for Additional Data on Reverse Side)

