Submit 5 Coules
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO	TRANS	SPORT OF	L AND NA	TURAL G	AS				
Parker & Parsley Development Company				Well API No.						
Address D O Poy 217	0 Midland	TV 70	2700				300458	37116		
P. O. Box 317		- / S	 -		<u>-</u>			· · · · · · · · · · · · · · · · · · ·		
Reason(s) for Filing (Check proper bo		nge in Tran	apporter of:	Où	ner (Please exp	lain)				
Recompletion	Oil		Gas 🗔							
Change in Operator	Casinghead Gas		sdenmate [<u> </u>						
If change of operator give name and address of previous operator	Damson Oil C	Corpora	ation, 3	300 N. "	A", Bldg	. 8, Mi	dland, 1	X 79705		
II. DESCRIPTION OF WEI									•	
Lease Name Feasel Federal	Wei ₽	No. Poo	Name, Includ Jilcher K	ing Formation utz Pict	ured Cli	ffs State	of Lease Federal or Fe	■ NMSF	Lease No. 046563	
Location	7056					 _				
Unit Letter	:1850	Feet	From The	S_ Lin	e and	150 F	eet From The	W	Line	
Section 33 Town	nship 28N	Ran	ige]()!	W . N	мрм, S	an Juan			County	
									County	
III. DESIGNATION OF TR. Name of Authorized Transporter of Oi		FOIL A	ND NATU		ve address to w	bish management	d	<u> </u>		
None				raculess (O.)	e cana ess 10 w	пист аррхочес	copy of inis	orm is to be s	eni)	
Name of Authorized Transporter of Ca	singhead Gas	or D	Ory Gas [X]		ve address to w				ent)	
Sunterra Gas Gathe	ering co. Unit Sec.	I Trans			Box 2640			.25		
give location of tanks.	Omit Sec.	Twp). Rge. 	is gas actuali	y connected? Yes	When	-	5/71		
If this production is commingled with the	hat from any other lea	se or pool,	give committe	ling order num		<u>_</u>				
IV. COMPLETION DATA	lo			1	1	····	·			
Designate Type of Completion		Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Re-	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Floresco (DE DER DE CO	NI			Ton Oil/Con	D			<u></u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	ing Pormati	ion	Top Oil/Gas Pay			Tubing Depth			
Perforations				<u> </u>	<u> </u>			Depth Casing Shoe		
						· · · · · · · · · · · · · · · · · · ·	<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
TIOCE DIEE	UASING									
V. TEST DATA AND REQU	EST FOR ALL	OWABL	<u>E</u>	<u> </u>			1			
	er recovery of total vo	lume of loa	d oil and must					for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Test	Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Caring Press	in I W F	173	Noka Size	} 	7 70 300	
				19-09	2s U V 🚉		K ?	ŋ 🔓 i 🖫		
ctual Prod. During Test Oil - Bbls.		5년 및		Water Bbls	B 1391		s- MCF		. 3	
C. C. LUTTI I				71112	5 1001			(1) 59°	1	
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	N. DIV	[.]	OIL C	ON	\\\	
					DIST. 3			9IST. J		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Press	ire (Shut-in)		Choke Size			
TH OPEN HON CERTAIN				\ <u></u>			1			
VI. OPERATOR CERTIFI					DIL CON	ISERV	ATION	DIVISIO	M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						. •				
				Date ApprovedAPR 1 8 1991						
Levery It	Low-							1	,	
Signature 1 1		Day G		By_		3	1) E	Yrong		
Printed Name	' Vigs. C	per Cla	ccg.	 		SUPE	RVISOR	DISTRICT	Г ∮ 3	
2-19-91	915-683			Title.						
Date	-	Telephone		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 104 must be filed for each pool in multiply completed wells. 4) Separate For