reverse side.

Form approved Budget Discus No volument

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DEPARTNE:	VI OF	THE IN	TERICR

30-045-20751 J. LEASE DESIGNATION A. J DELLE GEOLOGICAL SURVEY SF-047017 A U. 15 INDIAN, ALLOTTEE GILL COLLEGE DEEPEN, OR PLUG BACK FOR PERMIT TO DRILL, CATIC TY DOE TOOK 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK DALL IX MULTIPLE ZONE SINGLE WELL X 8. FARM OR LEASE NAME. ATOR Christie 9. WZLL NO. in marral Oil & Gas Company ... CON OPERATOR i: 1 FUICHEY -3. O. B. Allec, New Mexico

Octoor of well (Report location clearly and in accordance with any State requirements.\*) Kutz Picture 11. SEC., T., B., M., OR BEK.
AND SURVEY OR AREA 1820 FNL & 1650 FWL, Section 13-28N-11W At proposed prod. zone Section 13-28N-11M 12. COUNTY OR PARISH 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. San Juan 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 160 Acres 160 (Also to nearest drig, unit line, if any) 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FO., ON THIS LEASE, FT. 19. PROPOSED DEPTH 1990' Rotary 22. APPROX. DATE WOLK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) usl- Gr<u>.</u> PROPOSED CASING AND CEMENTING PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTIES OF CEL 7" 00 23# -7/8" 100' SXS 150 sxs 3-1/2" 1990' 7.7# 5-1/4" OIL CON. COM DIST. 3 PROPOSE TO: (1) Drill 9-7/8" hole to 100', set 7" surface casing with 100 sxs of cement. Drill 6-1/4" hole to T.D. of 1990', set 3-1/2" casing with 150 sxs of cement. Perforate Pictured Cliffs formation. Sand/water frac with 30,000# sand and 30,000 gals water Run 1" tubing and complete. U. S. GECLOGICAL SURVEY meage Dedication: NW 1/4, Section 13-28N-11W, 160 acres

and the second proposed program: If proposal is to deepen or plug back, give data on present productive cone and proposed new productive .. And as all is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical deptad. Give blowout per writer program, if any.

24. Seic Esi	Vice-President	March 18, 1971
(This space for Federal or State office use)		
Z 77 NO.	APPROVAL DATE	
GW OA OF APPROVAL, IF ANY:	TITLE	DATE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Chaparral Oil & Gas Co. #1 Christie Unit Letter Township County 13 28N 11W San Juan Actual Footage Location of Well: 1820 North 1650 feet from the line on i West feet from the Ground Level Elev. Producing Formation 5814 Gr Pictured Cliffs Fulcher-Kutz 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership the orking interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been cons dated by communitization, unitization, force-pooling.etc? MAR 1 9 1971 If answer is "yes," type of consolidation OIL CON. COM DIST. 3 If answer is "no," list the owners and tract descriptions which have actually been consolidated this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Joe C. Eaves Vice President Chaparral Oil & Gas March 18, 1971 13 I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1320 1500