NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE		1	
FILE		1	~
U.S.G.S.			
LAND OFFICE		Γ	
TRANSPORTER	OIL	1	
INANSPORTER	GAS	1	
OPERATOR		8	

-	DISTRIBUTION	1	ONSERVATION COMMISSION	Form C-104
ļ	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
ļ	FILE / L	1	AND	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS
Ĺ	LAND OFFICE			
ı	TRANSPORTER OIL /			
1	GAS /]		
ſ	OPERATOR 8			
	PRORATION OFFICE			
- 1	Operator			
l	El Paso Natural Gas	3 Company		
1	Address	0.7401		
ŀ	Box 990, Farmingto	on, New Mexico 87401		
- 1	Reason(s) for filing (Check proper box,	,	Other (Please explain)	
1	New Well	Change in Transporter of:	_	
1	Recompletion	Oil Dry Ga	ıs	
1	Change in Ownership	Casinghead Gas Conder	nsate	
Į.				
	If change of ownership give name			
	and address of previous owner			
ш.,	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas	e Lease No.
	Hancock B	2 Undesignated P		of Fee SF 077107-A
		2 Ollassignateur		12.11.21
	Location	400 South	1050	The West
	Unit Letter;	600 Feet From The South Lir	ne and 1050 Feet From	The
	31	28N Banga	9W NARM SE	n Juan County
	Line of Section Tox	wnship ZOIN Range	, NMPM,	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	and some of this form is to be cent!
	Name of Authorized Transporter of Oil	or Condensate 🔼	Address (Give address to which appro	
	El Paso Natural Gas	s Company	Box 990, Farmington, N	ew Mexico 8/401
	Name of Authorized Transporter of Cas	singhead Gas 🔲 💮 or Dry Gas 🛣	Address (Give address to which appro	
	El Paso Natural Ga	s Company	Box 990, Farmington, N	lew Mexico 87401
		Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	nen
	If well produces oil or liquids, give location of tanks.	L 31 28N 9W		
			-inc commission order number:	
		th that from any other lease or pool,	give comminging order number.	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on = (X)	X	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded 7-10-71	8-19-71		504
		Name of Producing Formation	Top Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 6350' GL	Pictured Cliffs	23 88	Tubingless Completion
		Fictured Clins	<u> </u>	Depth Casing Shoe
	Perforations 2388-98', 2408-23'			2514'
	2366-96 , 2406-23	TURING CASING AN	D CEMENTING RECORD	
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	142'	
	12 1/4"			Uni Sve
		8 5/8"		90 Sks.
	6 3/4"	8 5/8" 2 7/8"	2514'	90 Sks. 185 Sks
		2 7/8"	2514'	185 Sbs
v	6 3/4"	2 7/8" OR ALLOWABLE (Test must be a	2514' after recovery of total volume of load oi	185 Sbs
v.	6 3/4" TEST DATA AND REQUEST F	2 7/8" OR ALLOWABLE (Test must be a	after recovery of total volume of load oilepth or be for full 24 hours)	185 She
v.	6 3/4" TEST DATA AND REQUEST F	2 7/8" OR ALLOWABLE (Test must be a	2514' after recovery of total volume of load oi	185 She
v.	6 3/4" TEST DATA AND REQUEST F	2 7/8" OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas in the control of t	l and must be equal to or exceed top allow-
v.	6 3/4" TEST DATA AND REQUEST F	2 7/8" OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oilepth or be for full 24 hours)	185 She
v.	6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	2 7/8" OR ALLOWABLE (Test must be able for this d	2514' after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas loading Pressure	l and must be equal to or exceed top allow-
v.	6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	2 7/8" OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas in the control of t	I and must be equal to or exceed top allow-
v.	6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	2 7/8" OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	2514' after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas loading Pressure	l and must be equal to or exceed top allow-
v.	6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	2 7/8" OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	2514' after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas loading Pressure	Choice CEVED CH
v.	6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	2 7/8" OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	2514' after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas loading Pressure	Choice Core CON. COM.
V.	6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	2 7/8" OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	2514' after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas loading Pressure	Choice CEVED CH
v.	6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	2 7/8" OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	2514* after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas loading Pressure Water-Bbls. Bbls. Condensate/MMCF	Choice Core CON. COM.
v.	6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2005	2 7/8" OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours	after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure Water-Bbls.	Choice Size
v.	TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2005 Testing Method (pitot, back pr.)	2 7/8" OR ALLOWABLE (Test must be able for this described for the described for this described for the described fored for the described for the described for the described for the	2514* after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas loading Pressure Water-Bbls. Bbls. Condensate/MMCF	Choir SEP 1 0 1971 CHOIR SEP 1 0 1971 CHORAGE
	6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2005 Testing Method (pitot, back pr.) Calculated A. O. F.	2 7/8" OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure(shut-in)	2514* after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas loading Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 581	Choice Size Choice Size Choice Size Choice Size 3/4"
	TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2005 Testing Method (pitot, back pr.)	2 7/8" OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure(shut-in)	2514* after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 581	Choice SEP 1 0 1971 Choice SEP 1 0 1971 Choice SIZE Choice SIZE Choice SIZE 3/4" ATION COMMISSION
	6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2005 Testing Method (pitot, back pr.) Calculated A. O. F. CERTIFICATE OF COMPLIAN	2 7/8" OR ALLOWABLE (Test must be able for this described for this de	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 581 OIL CONSERV	Choice Size Choice Size Choice Size Choice Size 3/4"
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2005 Testing Method (pitot, back pr.) Calculated A. O. F. CERTIFICATE OF COMPLIAN	2 7/8" OR ALLOWABLE (Test must be able for this described for the described for this des	2514* after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 581 OIL CONSERV SI APPROVED	Choice SEP 1 0 1971 CIL CON. COM. Gravity of Condenseate Choice Size 3/4" ATION COMMISSION EP 1 1 15.
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2005 Testing Method (pitot, back pr.) Calculated A. O. F. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	2 7/8" OR ALLOWABLE (Test must be a able for this defor this defor this defor this deformation of the Oil Conservation with and that the information given	2514* after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 581 OIL CONSERV SI APPROVED	Choice SEP 1 0 1971 CIL CON. COM. Gravity of Condenseate Choice Size 3/4" ATION COMMISSION EP 1 1 15.
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	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2005 Testing Method (pitot, back pr.) Calculated A. O. F. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	2 7/8" OR ALLOWABLE (Test must be a able for this defor this defor this defor this deformation of the Oil Conservation with and that the information given	2514* after recovery of total volume of load oilepth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 581 OIL CONSERV SI APPROVED	Chole SEP 1 0 1971 CHE CON. COM. Gravity of Condendants Choke Size 3/4" ATION COMMISSION EP 1 1 15 by Emery C. Arnold
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2005 Testing Method (pitot, back pr.) Calculated A. O. F. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	2 7/8" OR ALLOWABLE (Test must be a able for this defor this defor this defor this deformation of the Oil Conservation with and that the information given	2514' after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 581 OIL CONSERV SI APPROVED BY Original Signed TITLE SUPER This form is to be filed in	Choice SEP 1 0 1971 CIL CON. COM. Gravity of Condensate Choice Size 3/4" ATION COMMISSION EP 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2005 Testing Method (pitot, back pr.) Calculated A. O. F. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	2 7/8" OR ALLOWABLE (Test must be a able for this defor this defor this defor this deformation of the Oil Conservation with and that the information given	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 581 OIL CONSERV SI APPROVED BY Original Signed TITLE SUPER This form is to be filed in	Chole SEP 1 0 1971 Chole SEP 1 0 1971 CHL CON. COM. Gravity of Condendants Choke Size 3/4" ATION COMMISSION EP 1 1 15 by Emery C. Arnold VISOR DIST. #5
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2005 Testing Method (pitot, back pr.) Calculated A. O. F. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	2 7/8" OR ALLOWABLE (Test must be able for this described for this de	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 581 OIL CONSERV SI APPROVED BY Original Signed TITLE SUPER This form is to be filed in	Choice Control

Petroleum Engineer (Title) September 8, 1971

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.