NO. OF COPIES RECEIVED			6	
DISTRIBUTION				
SANTA FE				
FILE		$\Box$	_	
U.\$.G.\$.				
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		2		
BROBATION OFFICE			[	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

1

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTUODITATION TO TRAN	AND ANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	AUTHORIZATION TO TRAF	ASPORT OIL AND NATURAL (	343		
	TRANSPORTER OIL /					
	OPERATOR 2					
	PRORATION OFFICE					
•	Operator El Paso Natural Gas Co					
	Address					
	Box 990, Farmington,	New Mexico 87401				
	Reason(s) for filing (Check proper box)					
	New Well Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND I	EASE	rmation Kind of Leas	e Lease No.		
	Lease Name    Well No.   Pool Name, Including Formation   Kind of Lease					
	Location					
	Unit Letter H ; 1820 Feet From The North Line and 810 Feet From The East					
	Line of Section 35	nship T-28-N Range	COXXX 9W , NMPM, San	Juan County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	1		
	El Paso Natural Gas	s Company	Box 990, Farmingto Address (Give address to which appro	on, New Mexico 87401		
	Name of Authorized Transporter of Cas  El Paso Natural Gas			on, New Mexico 87401		
		Unit Sec. Twp. Rge.		nen		
	If well produces oil or liquids, give location of tanks.	H 35 28N XXX 9				
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Designate Type of Completio	$\mathbf{N} = (\mathbf{X})$ X	X Total Depth	P.B.T.D.		
	Date Spudded 7-21-71	8-19-71	2386x 2413'	2402'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top <del>Sf</del> r/Gas Pay 2306'	Tubing Depth  Tubingless Completion		
	6118' GL	Pictured Cliffs	2000	Depth Casing Shoe		
	2306-18', 2332-44'			2413'		
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	142'	100 Sks.		
	6 3/4"	2 7/8"	2413'	155 Sks.		
<b>1</b> 7	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-		
•	OIL WELL  able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of 1eet		CEPTIVE .		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sta KLULIAED		
	Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas-MCF SEP 1 0 1971		
	Actual Prod. During 1440					
				OIL CON. COM.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condinate 3		
	3065	3 Hours	403-44-40-3	Choke Size		
	Testing Method (pitot, back pr.)  Calculated A. O. F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 657	3/4"		
		CF		ATION COMMISSION		
VI			SEP 1 () 197			
			APPROVED			
I hereby certify that the rules of the commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold				
		TITLESUPERVISOR DIST. #3				
	Original Signed F. M. WOOD  (Signature)  Petroleum Engineer  (Title)  September 8, 1971		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner,			
			II a as aumber of frankborten of Utiles auch Change of Commission			
	(Date)  Separate Forms C-104 must be filed for each pool completed wells.			ust be filed for each pool in multiply		
			ti combinered metre.			