

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 077111	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		8. FARM OR LEASE NAME Lackey	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1050'S, 1150'W At top prod. interval reported below At total depth		9. WELL NO. 5	
14. PERMIT NO.		DATE ISSUED AUG 23 1972	
15. DATE SPUDDED 6-14-72		16. DATE T.D. REACHED 6-16-72	
17. DATE COMPL. (Ready to prod.) 8-16-72		18. ELEVATIONS (DE, RKB, RT, GR, ETC.)* 5992'GL	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs	
20. TOTAL DEPTH, MD & TVD 2295'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T-28-N, R-9-W NMPM	
21. PLUG, BACK T.D., MD & TVD 2285'		12. COUNTY OR PARISH San Juan	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE New Mexico	
23. INTERVALS DRILLED BY 0-2295'		14. PERMIT NO.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2200 - 2234' (Pictured Cliffs)		15. DATE SPUDDED	
25. WAS DIRECTIONAL SURVEY MADE no		16. DATE T.D. REACHED	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density; Ind-Elec; Temp. Survey		17. DATE COMPL. (Ready to prod.)	
27. WAS WELL CORED no		18. ELEVATIONS (DE, RKB, RT, GR, ETC.)*	
28. CASING RECORD (Report all strings set in well)		19. ELEV. CASINGHEAD	
29. LINER RECORD		20. TOTAL DEPTH, MD & TVD	
30. TUBING RECORD		21. PLUG, BACK T.D., MD & TVD	
31. PERFORATION RECORD (Interval, size and number) 2200-2212' and 2222-2234' with 24 shots per zone.		22. IF MULTIPLE COMPL., HOW MANY*	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		23. INTERVALS DRILLED BY	
33. PRODUCTION		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		25. WAS DIRECTIONAL SURVEY MADE	
35. LIST OF ATTACHMENTS		26. TYPE ELECTRIC AND OTHER LOGS RUN	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		27. WAS WELL CORED	
SIGNED <i>J. A. Jones</i>		28. CASING RECORD (Report all strings set in well)	
TITLE Petroleum Engineer		29. LINER RECORD	
DATE August 23, 1972		30. TUBING RECORD	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal or State agency. See instructions on items 22 and 24, and 28, below regarding separate reports for separate completions.

If not applicable to the time summary record is submitted, copies of all currently available logs (drilling, rocklogs, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments shall be used in this form, see item 28.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF WELLBORE ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
				Pictured Cliffs	2198'