

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 04208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1480'N, 1687'W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCulley

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Aztec Pictured Cliffs

11. SEC., T., R., M., OR B.K. AND
SURVEY OR AREA

Sec. 24, T-28-N, R-9-W
NMMP

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6109'GL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

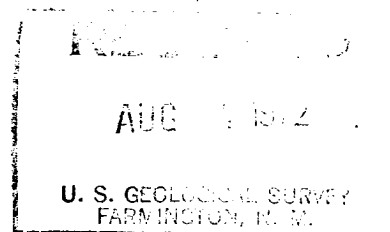
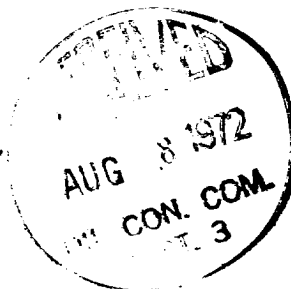
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-26-72 T.D. 2566'. Ran 82 joints 2 7/8", 6.4#, J-55 production casing, 2554' set at 2566'. Baffle set at 2556'. Cemented with 358 cu. ft. cement. WOC 18 hours. Top of cement at 1345'.

8-2-72 PBTD 2556'. Perf'd 2414-24' and 2440-60' with 30 shots per zone. Frac'd with 35,000# 10/20 sand and 35,000 gallons treated water. Dropped one set of 30 balls. Flushed with 610 gallons.



18. I hereby certify that the foregoing is true and correct

(SIGNED)

TITLE Petroleum Engineer

DATE August 4, 1972

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE