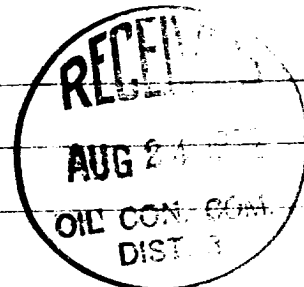


NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



PO Box 990, Farmington, NM 87401

PO BOX 220, TULSA, OK 74101
 Attention: Mr. King (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas	☐ Condensate ☐

If change of ownership give name and address of previous owner.

12. DESCRIPTION OF WELL AND LEASE Lease Name McCulley		Section 9	Foot Name, including Foreclosure Aztec Pictured Cliffs	Kind of Lease State (Federal) Fee NM	Lease No. 04208
Location Unit Letter F 1480 Feet From The North Line and 1687 Feet From The West					
Line of Section 24 Township 28N Range 9W , NMNM San Juan County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☒				Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company				PO Box 990, Farmington, NM 87401
Name of Authorized Transporter of Gaseous Gas ☐ or Dry Gas ☒				Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company				PO Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range.
	F	24	28N	9W
Is gas actually connected? ☐ when				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA									
Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resist.	Diff. Resist.
Date Spudded 6-23-72	Date Compl. Ready to Prod. 8-16-72	X		X					
Total Depth 2566'						P.B.T.D. 2556'			
Elevations (PI, RAB, RT, GR, etc.) 6109' GL	Name of Producing Formation Pictured Cliffs	Top ☒ Gas Pay 2414'				Tubing Depth tubingless			
Perforations 2414-24' and 2440-60'						Depth Casing Shoe 2566'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12 1/4"	8 5/8"	141'		107 cu. ft.					
6 3/4"	2 7/8"	2566'		358 cu. ft.					
	tubingless								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Crack Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WFLY		Bbls. Condensate/MVCF		Gravity of Condensate
Actual Test Interval	Length of Test	Casing Pressure (Barrels)		Choke Size
2231	3 hrs.	706		3/4"
Testing method (open, closed, etc.)	Testing pressure (psi)	tubingless		
Calc. AOF		OIL CONSERVATION COMMISSION		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compared with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
APPROVED AUG 24 1972, 19

APPROVED _____
Original Signed by Emery C. Arnold

TITLE SUPERVISOR INST. 1

This form is to be filed in compliance with RULE 106.

If this is a request for allowance for a newly called or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance on new award completed to file.

can only use items I, IV, III, and VI for changes of own conditions or nature of persons or other such things of conditions.

August 23, 1972