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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

			•	TO TRA	NSP	ORT OIL	AND NA	TURAL GA						
) perator									Well .	API No.				
Kerr-McGee	· Cor	porati	ion						:					
Address		•		rv 70	100									
P. 0. Box			1110,	X /9	189			- (Olan						
Reason(s) for Filing (C)	heck proj	per bax)		_			Oth	x (Please expla	(LR)					
New Wall	\exists			Change in			Flag-Re	dfern Oi	1 Co. w	as merc	ed into			
Recompletion			Oil		Dry G	_		Gee Corp						
Change in Operator			Casinghea	d Gas	Conde	nsale								
change of operator gives address of previous		Flac	a-Redfe	ern Oi	1_Co	P.O.	Box 11	050, Mid	land. 1	X 7970	2			
•	-		-			. ,		•						
I. DESCRIPTIO	N OF	WELL A	AND LEA	Not No	Pool i	Name Industr	ng Formation		Kind	of Lease Fe	<u>d 1</u>	ease No.		
Lease Name	į				uitland)			of Lease Fed Lease No. Federal or Fee NM 010063						
<u>Gentle</u>			1	4	<u> </u>	1011 (77	u i c i anu				- : 1111 0	10000		
Location		J	7'	90		No	nrth	185	so _		East			
Unit Letter			. :		_ Feet F	rom The No	Line	and	Fe	et From The	Last	Line		
	9	T	. 28N		D	. 11W	M	ирм,		San Jua	n	County		
Section		Township	2011		Range		, 14	VLF IVI,		Juli Juc	,,,,	County		
II. DESIGNATIO	ON OI	TDAN	SPARTE	POFO	II. AN	ND NATTI	RAL GAS							
Name of Authonzed Tr			STORIE	or Conde		<u> </u>	Address (Giv	e address to wi	uch approved	copy of thus f	orm is to be se	ent)		
TOTAL OF FLORIDOS 1.				• • • • • • • • • • • • • • • • • • • •		ليا			• •					
Name of Authorized Tr		r of Casing	head Gas	$\overline{}$	or ^r	Gas 🗀	Address (Giv	e address to wi	uch approved	copy of thus f	orm u w be se	nt)		
							1 .			o. TX 79908				
	El Paso Natural Gas Co well produces oil or liguids,			Unit Sec. Two. Rge.				y connected?	When					
pve location of tanks.	nq uus,		1				Yes	-	i	10/7	'2			
f this production is com	mungl e d	with that f	rom any oth	er lease or	pool. g	ive comming								
V. COMPLETIC					r · •									
				Oil Wel	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type	of Cor	npletion -	- (X)	i	i		İ	j	Ì	İ	İ	İ		
Date Spudded	Date Com	Date Compi. Ready to Prod.				Total Depth			P.B.T D.					
Elevations (DF, RKB, F	RT. GR.	esc.)	Name of P	roducing F	omatio	0	Top Oil/Gas	Pay		Tubing Dep	rp.			
Perforations				,	•					Depth Casi	ig Shoe			
						·								
					, CAS	ING AND	CEMENTING RECORD							
HOLE SIZE			CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
								<u> </u>		ļ				
							<u> </u>			<u> </u>				
V. TEST DATA		-												
					of load	doil and must		exceed top all			for full 24 hou	us.)		
Date First New Oil Ru	ık	Date of Test				Producing Method (Flow, pump, gas lift, etc.)								
							f			·				
Length of Test			Tubing Pro	STEE			Casing Press	TUG .		Choke Size				
							18/ Phil			Gas- MCF				
Actual Prod. During Test			Oil - Bbls.				Water - Bbls.			Gap Micr				
										1		 		
GAS WELL								<u> </u>						
Actual Prod. Test - MO	CF/D		Length of	Test			Bbis. Coades	MMCF		Gravity of	Condensate			
										The section of the se				
Testing Method (pilot,	Testing Method (pitot, back pr.)				Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
							1							
VL OPERATO	R CE	RTIFIC	ATE OF	COM	PLIA	NCE		211 221						
I hereby certify that	t the rule	s and regul	ations of the	Oil Conse	ervation			OIL COM	ISERV	ATION	DIVISIO	NC		
Division have been					ven abo	ve				_				
is true and complete	e to the t	same of 11th I	knowledge a	ued belief.			Date	Approve	d	JUI 2'	7 1989			
Un	7.9	. Sed	di					pp. 0 + 0	- .		1			
-N-12/2							1 a 3 N d /							
Signature		_		.			∥ By_							
Ivan D. G	eddi.	e	_Mgr_	Cons.	& []	nıt	_		SUPER	/ISION I	DISTRICT	r # 3		
As of Jun	ie 30	1989) 4	05/27		24	Title							
Date	<u> </u>	<u>,</u>			ephone									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.