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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

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-		TON COMMISSION		Form C-104
1	DEOL		OR ALLOWABLE	Supersedes Old C-104 and C-110
	SANTA FE		AND	Effective 1-1-65
1	FILE			AS
ſ	u.s.g.s.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	17.5
Ì	LAND OFFICE			
ŀ	OIL			
l	TRANSPORTER GAS	_	part of the second	
	OPERATOR	4		
1.	PRORATION OFFICE			
•	Operator			
	PetroCorp			
			_	77060
	000 37 11 14-	ium, 16800 Greenspoint Par	rk Drive, Houston, Texa	s //060
- 1	Suite 300, North Att	Tulk, 10000 Greenspours	Other (Please explain)	
	Reason(s) for filing (Check proper box	i)	, ,	
	New Well	Change in Transporter of:	[Effective dal	le 11-1-31
	Recompletion	Oil Dry Gas	HI L THECH !	,
	Change in OwnershipX	Casinghead Gas Condens	ate	
	Change in Ownership			
	If change of ownership give name	W. M. Gallaway, 3005 Nor	thridge Dr. Suite I. H	Farmington, N.M. 87401
	and address of previous owner	W. M. Gallaway, 3003 Not	thriuge br.; bares of	
	and address and			
**	DESCRIPTION OF WELL AND	LEASE	Kind of Leas	e Lease No.
H.	Lease Name	"en neal . see	mation State Enders	dorFee Federal SF044535 (1
	Delo	2 Fulcher Kutz P	. C.	
			-	
	Location		and 790 Feet From	The East
	Unit Letter A ; 7	90 Feet From The North Line	and 130 reet Flom	
			C	County
	to section 15 To	ownship 28 North Range 11	West NMPM, Sa	an Juan County
	Line of Section 19 16			
		SER OF OUL AND NATURAL GAS		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Of	u Comacinatio		
	1		Address (Give address to which appro	wed copy of this form is to be sent)
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas X		
	Southern Union Gatheri	n a Compony	P. O. Box 26400, Albuqu	uerque, N. M. 8/110
		Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en
	If well produces oil or liquids,		Yes	1973
	give location of tanks.			
	as it is an advection is commingled w	ith that from any other lease or pool, g	give comminging order number.	
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
IV.		Oil Well Gas Well	New Well Workover Deepen	
	Designate Type of Complet	ion = (X)	1	1
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Bute General		
			Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	10p cm, c== 1	
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND	CEMENTING RECORD	
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
			the second section of load of	l and must be equal to or exceed top allow
₹7	. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	oth of De lor luit 45 from a	
•	OU WELL		Producing Method (Flow, pump, gas	lift, etc.)
	Date First New Oil Run To Tanks	Date of Test		Company of the Compan
				Choke Size
	Length of Test	Tubing Pressure	Cosing Pressure	
	Length of lest		"AR30:00	100
		Oil-Bhis.	Water-Bbla.	7 Gas MGF
	Actual Prod. During Test	011-20.5.		
			L Par	20 4
				F Right
	•			Granity of Candennate
	GAS PAIL	Length of Test	FEIs. Condensate/MMCF	G. 571.7 61 61.17 11 11
	Act of Figs. Test-MCF/D			
		Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
	Testing Wethod (pirot, back pr.)	Juning Pressure (Snut-in)		
			1	MOISSIAN COMMESSION
	The second section is	XCF.	OIL CONSERV	VATION COMMISSION 1987
• "	I. CERTIFICATE OF COMPLIA			MAR 20 1981
			42280VED	
	I hereby certify that the rules an	d regulations of the Oil Conservation with and that the information given		- 1 (4) /
			1)	Manper Java
	Commission have been computed	the heat of my knowledge and belief.	= Y	A =4 4
	Commission have been complete to the complete	d regulations of the CAL with and that the information given the beat of my knowledge and belief.		DISTRIO H &
	Commission have teen con predictions is true and complete to t	Twith and that the Ambies and belief.	TITLE	SUPERVISOR DISTRIO H 3
	Commission have freen complete to the spore is true and complete to the PETROCORP	the best of my knowledge and belief.	min form is to be filed in	compliance with RULE 1104.
	Commission have teen complete to the space is true and complete to the PETROCORP	he best of my knowledge and belief.	This form is to be filed in	a compliance with RULE 1104.
	Commission have teen complete to the space is true and complete to the PETROCORP	he best of my knowledge and belief.	This form is to be filed in	n compliance with RULE 1104.
	PETROCORP	he best of my knowledge and belief.	This form is to be filed in If this is a request for all well, this form must be accom-	n compliance with RULE 1104. owable for a newly drilled or despense by a tabulation of the desistic perfector with RULE 111.
	PETROCORP	he best of my knowledge and belief.	This form is to be filed in If this is a request for all well, this form must be accom-	compliance with RULE 1104.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of carer well name or number, or transporter, or other such changes of careful tion.

Separate Forms C-104 must be filed for a shaped in a high