NO. OF CO	NO. OF COPIES RECEIVED					
DISTE	DISTRIBUTION					
SANTA FE	SANTA FE					
FILE	FILE					
u.s.g.s.	u.s.g.s.					
LAND OF	AND OFFICE					
IRANSPO	BTFB	OIL		_		
INARSFORIE		G A S				
OPERATO	OPERATOR					
PRORATI	PRORATION OFFICE					

Operations Manager

6-8-87

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	SANTA FE	KEQUESTI	OR ALLOWABLE AND		Effective 1-1-65		
	FILE	ATUDAL CA	ς.				
Ĺ	u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
LAND OFFICE OIL							
	TRANSPORTER GAS	*					
ŀ	OPERATOR	-					
	PRORATION OFFICE						
1.	Operator						
	PetroCorp						
	Suite 300, North Atrium, 16800 Greenspoint Park Drive, Houston, Texas 77060						
	Suite 300, North Atri	um, 16800 Greenspoint Pa	rk Drive, Houst Other (Please	on Texas	//UbU		
Ì	Reason(s) for filing (Check proper box)		Omer 1. seaso			-	
l	New Well	Change in Transporter of:  Ott Dry Gas					
1	Recompletion	Oil Dry Gas  Casinghead Gas Condens	F-7				
l	Change in Ownership	Cushiqueda 511					
	If change of ownership give name						
	and address of previous owner						
TT	DESCRIPTION OF WELL AND	LEASE		Kind of Lease		Lease No.	
AR.	Lease Name    Vell Nc.   Pool Name, Including For		inchion .				
	Delo	P.C. State, Foundation Blowns					
	Location	N th	. 790	Feet From Th	East	ļ	
	Unit LetterA	Feet From The North Line	and	Feet From In	e		
		mehto 28 North Range 11	West , NMPM	. San J	uan	County	
	Line of Section 15 Tov	waship 28 North Range 11	WCGC ,	<u> </u>			
	OF THE ANGROR	TED OF OU AND NATURAL GA	S			7	
III.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approve	d copy of this form is to	be sent)	
	Name of Administration				1	he sent)	
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
	Cos Cathering Company		P. O. Box 26400, Albuquerque, N.M. 87125				
				Is gas actually connected? When 1973			
	give location of tanks.	<u> </u>	103				
	If this production is commingled wi	th that from any other lease or pool,	give commingling orde	r number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Res'v.	
	Designate Type of Completi		1 1				
		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Date Spudded	Dute comp. Note,					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	Į	
	Elevations (DF, RRB, RF, OR, etc.)				Depth Casing Shoe		
	Perforations				Depth Cashig Shoe		
		TUBING, CASING, AND	CEMENTING RECOI	RD	SACKS CEM	ENT	
	HOLE SIZE	TUBING, CASING, AND	DEPTH S	RD ET	SACKS CEM	ENT	
	HOLE SIZE		DEPTH S	RD ET	SACKS CEM	ENT	
	HOLE SIZE		DEPTH S	RD	SACKS CEN	ENT	
		CASING & TUBING SIZE	DEPTH S	ET			
		CASING & TUBING SIZE	DEPTH S	ET			
v	. TEST DATA AND REQUEST F		fier recovery of total vol	ume of load oil c	and must be equal to or e		
v	TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH S	ume of load oil c	and must be equal to or e		
v	. TEST DATA AND REQUEST F	CASING & TUBING SIZE  COR ALLOWABLE (Test must be a able for this de Date of Test	fter recovery of total value of the pth or be for full 24 how Producing Method (Flo	ume of load oil c	and must be equal to or e		
v	TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	fier recovery of total vol	ume of load oil c	ind must be equal to or e		
v	T. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Tubing Pressure	fter recovery of total value of the pth or be for full 24 how Producing Method (Flo	ume of load oil cas) w, pump, gas lif	ind must be equal to or e		
v	V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  COR ALLOWABLE (Test must be a able for this de Date of Test	fter recovery of total voluments or be for full 24 how Producing Method (Flo	ume of load oil cas) w, pump, gas lif	ind must be equal to or e		
V	T. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Tubing Pressure	fter recovery of total value of the period o	ume of load oil c	ind must be equal to or e		
V	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Tubing Pressure	fter recovery of total value of the period o	ume of load oil cas) w, pump, gas lif	choke Size	xceed top allow-	
v	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Tubing Pressure	fter recovery of total value of the period o	ume of load oil cre) w, pump, gas lif	ind must be equal to or e	xceed top allow-	
v	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	fter recovery of total value of the public of the for full 24 how producing Method (Florating Pressure)  Water-Bbls.  Bbls. Condensate/MM	ume of load oil costs) w, pump, gas lif	Choke Size  Gas-MCF  Gravity of Condensate	xceed top allow-	
v	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	fier recovery of total value of the pth or be for full 24 how producing Method (Flo	ume of load oil costs) w, pump, gas lif	choke Size	xceed top allow-	
v	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	fier recovery of total voluments or be for full 24 how Producing Method (Floward Producing Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Shu	ume of load oil of the pump, gas lift the pump, gas	Choke Size  Gravity of Condensate  Choke Size	xceed top allow-	
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in)	fier recovery of total voluments or be for full 24 how Producing Method (Floward Producing Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Shu	ume of load oil of the pump, gas lift the pump, gas	Choke Size  Gas-MCF  Gravity of Condensate	xceed top allow-	
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de ble for this de la ble for this de la control of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (shut-in)	fier recovery of total voluments or be for full 24 how Producing Method (Floward Pressure Water-Bbls.  Bbls. Condensate/MM Casing Pressure (Shu	ume of load oil of the state of load oil of load oil of the state of load oil of load oil of the state of load oil of load oil	Choke Size  Gravity of Condensate  Choke Size	xceed top allow-	
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. C. RTIFICATE OF COMPLIAN	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	fier recovery of total value of the period of the for full 24 how producing Method (Flow Casing Pressure)  Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Shu	ume of load oil of the state of load oil of load oil of load oil of the state of load oil of the state of load oil of load oil	Choke Size  Gravity of Condensate  Choke Size	xceed top allow-	
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. C. RIFFCATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  I regulations of the Oil Conservation given	fier recovery of total value of the peth or be for full 24 how producing Method (Flow Casing Pressure)  Water-Bbls.  Bbis. Cendensate/MM  Casing Pressure (Share)  OIL  APPROVED	ume of load oil of the state of load oil of load oil of load oil of the state of load oil of the state of load oil of load oil	Choke Size  Gravity of Condensate  Choke Size	xceed top allow-	
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. C. RIFFCATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	fier recovery of total voluments or be for full 24 how Producing Method (Floward Producing Pressure)  Water-Bbls.  Casing Pressure (Shull Pressure)  Casing Pressure (Shull Pressure)  OIL  APPROVED	ume of load oil of the pump, gas lift the pump, gas	Gravity of Condensate Choke Size  Choke Size  Choke Size  Choke Size	xceed top allow-	
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. C. RIFFCATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  I regulations of the Oil Conservation given	fier recovery of total value of the pith or be for full 24 how producing Method (Flow Casing Pressure)  Water-Bbls.  Bbis. Cendensate/MM  Casing Pressure (Share)  APPROVED  BY  TITLE	ume of load oil of the state oil	Choke Size  Gravity of Condensate  Choke Size  TION COMMISSIO	xceed top allow-	
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I (CRTIFICATE OF COMPLIANT Commission have been complied above is true and complete to the co	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  I regulations of the Oil Conservation given	DEPTH S  fier recovery of sotal value of the period of the for full 24 how period of the period of t	ume of load oil of oil of oil of oil of oil	Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size	N 19 7 19 7 19 19 19 19 19 19 19 19 19 19 19 19 19	
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. C. RIFFCATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  I regulations of the Oil Conservation given	pter recovery of total voluments or be for full 24 how producing Method (Floward Producing Method (Floward Pressure) (Floward P	ume of load oil of the pump, gas lift to be filed in equest for allow	Choke Size  Gravity of Condensate  Choke Size  TION COMMISSIO	N 19 1 3 3 E 1104.	

If this is a request for shlowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply