

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Meridian Oil Inc.	Well API No.	14538 30-045-20928
Address	P.O. Box 4289, Farmington, New Mexico 87499		
Reason(s) for Filing (Check proper box)	<input type="checkbox"/> Other (Please explain)		
New Well	Change in Transporter of:		
Recompletion	Oil	Dry Gas	X
Change in Operator	X	Casinghead Gas	Condensate

If change of operator give name

and address of previous operator Petro Corp Inc. 16800 Greenspoint Park Dr. Suite 300N, Houston TX 77060-2391

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Delo	2	Fulcher Kutz PC	State (Federal) or Fee	SW 735
Location				
Unit Letter	A	790	Feet form the	North
Section	15	Township	28 North	Range
			11 West	NMPM,
			Feet From The	East
				Line
				San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form to be sent)
Name of Authorized Transporter of Casinghead Gas	X or Dry Gas	Address (Give address to which approved copy of this form to be sent)
Sunterra Gas Gathering CO.		P.O. Box 1899 Bloomfield NM 87413
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	A	15
		28N
		Rge.
		11W
		Is gas actually connected?
		When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth					
			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil & must be equal to or exceed top allowable for this depth)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Shannon McMorris
Printed Name
2/1/94
Date
Production Assistant
Title
505-326-9526
Telephone No.

OIL CONSERVATION DIVISION

MAR 02 1994

Date Approved

By

Title

SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.