SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. / Budget Bureau No. 42-R1425

## UNITED STATES (Other instructive reverse side

30-045-20961

	5. LEASE DESIGNATION AND SERIAL NO.					
×	NM 020982					
APPLICATION	G. IF INDIAN, ALLOTTEE OF TRIBE NAME U. S.					
IA. TYPE OF WORK	L X	7. UNIT AGREEMENT NAME				
b. TYPE OF WELL	S. FARM OR LEASE NAME					
WELL WE  2. NAME OF OPERATOR	Delo					
W. M. GALI	$\mathbf{v}_{\Delta}\mathbf{w}_{\Delta}$				9. WELL NO.	
3. ADDRESS OF OPERATOR	INWAL				1 4	
101_2 Pata	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (Re	rulcher Rusz					
1025	11. SEC., T., R., M., OR BLU. AND SURVEY OR AREA					
At proposed prod. zone	Sec. 10, T28N,					
14. DISTANCE IN MILES A		12. COUNTY OR PARISH 13. STATE				
			omfield, N.M.		San Juan N. M.	
15. DISTANCE FROM PROPO	SED*	11	6. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.					130.49	
(Also to nearest drig 18. DISTANCE FROM PROPE	OSED LOCATION*	1	9. PROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS	
TO NEAREST WELL, DE OR APPLIED FOR, ON THI		00'	1650'	R	otary	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*	
5470 GR			AND CEMENTING PROG	<u> </u>	May 3, 1972	
23.						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	r SETTING DEPTH		QUANTITY OF CEMENT	
8 3/4"	7 "	20//	65!	_	25 s.	
6 1/4"	4½"	9.5#	<u> 1650'</u>	_	150 s.	
	•					
		1 TD	Lucia Aliffa T	'ommoti	an and	
Plan to	mud drill th	rough Pic	tured Cliffs F	Orma cr	.oii aliu	
set nro	duction casin	g through	productive zo	ne, pe	erforate	
casing,	stimulate we	ll by fra	cing, run tubi	ing and	l test well.	
•		-	-	المعالمة المعالمين الع	Photos and the state of the sta	
		APR 2 7 1972				
		APR 2	g 1972	1	ALIN DI TOTA	
		ATK &	0 1372		S. GEOLOGICAL SURVEY	
		\ we can	I. COM.	- nalgant nu	and that the area proposed new productive	
IN ABOVE SPACE DESCRIB	e proposed program: If a	proposal is to deepe lly, give pertinent	data on subsurface location	s and measur	officitive totle and proposed new productive red and true vertical depths. Give blowout	
preventer program, if an	ny.	<u> </u>				
24.	M L. 11		0		April 27, 197	
BIGNED	11 - YULLA	MATTER	Operator		DATE TIPTE TIPE	
(This space for Fed	eral or State office use)					
			APPROVAL DATE			
PERMIT NO.	,					
	<u>'</u> ^	יוייו	100		DATE	

issue NWV.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distances must be fi	rom the outer boundaris	s of the Section	
Operator W. M. (	PALLAWAY		Lease		Well No.
Unit Letter	Section 10	Township 28 MORTH	Range	SAN JUAN	
Actual Footage Loc		SOUTH line and	1850	fact from the WEST	line
Ground Level Elev.	Producing F		Fulcher Ki	utz	Dedicated Average: 130.49 Acres
2. If more the interest and restaurant to the interest and res	on one lease is di oyalty), on one lease of d zation, unitization	answer is "yes," type of	consolidation	have the interests of c	APR 28 19/2 working APR 28 19/2
, necessary.)		2004 0004 0 0 000 > 5 = 4 N 0 000 0 044 B 5 0 > 1200 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ts have been consol	lidated (by communiti	ization, unitization, forced-

SAN JUAN ENGINEERING COMPANY.

FARMINGTON, N. M.

## CERTIFICATION

I hereby cartify that the information contained herein is true and complete to the best of my

Nome W. M. Gallaway

Position Operator

Company W. M. Gallaway

Date

April 27, 1972

I hereby certify that the well lecation thewn on this plot was allegted from field notes of actual surveys made by the or mader thy supervision, and that the same is type and correct to the best of my knowledge and heliof.

