

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NMSF - 0077383A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

J. C. Davidson #2

9. API Well No.

30-045-21054

10. Field and Pool, or Exploratory Area

Fulcher Kutz Pictured Cliffs

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg K Ste 1 Farmington, NM

3b. Phone No. (include area code)

(505)324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,480' FNL & 1,150' FWL Sec 28, T28N, R10W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers has plugged and abandoned this well. See attachments of operations summary. The surface rehabilitation will be finished within 1 year and reported on a Form 31600-5 Sundry Notice.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ray Martin

*Ray Martin*

Title

Operations Engineer

Date 05/24/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAY 26 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

**J. C. DAVIDSON # 2**  
**Form 3160-5 Sundry Notice Attachment**

04/28/00 Cut off 7" & 4-1/2" csg below GL. Installed P&A marker. Welded plate on 4-1/2" x 7" annulus. Filled P&A marker w/cmt. Closed tip of P&A marker. Backfilled around P&A marker. Disconnected flowlines & sep. Hauled flowlines, 16" x 5', 1,000 psig WP, 2ph, horiz, heated separator & WH to CTOC yard. Backdragged loc. Williams Field Service will remove meter run. CTOC will finish surf rehabilitation within 1 yr. Notified BLM of P&A marker installation. No BLM representative on loc. Final report for AFE #2000227 to P&A.

04/27/00 Shutdown. WO roustabout crew.

04/26/00 WOC. SICP 1,200 psig, 16 hrs. Dug out around WH. Prep to cut off WH & remove surf equip. SDFN.

04/25/00 MI BJ Services cmt pmp trk. SICP 0 psig. RU on 2" surface valve. Mixed & ppd 200 sx Type III cmt w/2% CaCl<sub>2</sub> in mix wtr dwn 4-1/2" csg (47.2 bbls cmt slurry mixed @ 14.6 ppg). Sqz'd cmt into PC perms 2,115'-2,182'. Final sqz press 1,500 psig. Held 15". Estimate 7.2 bbls cmt slurry sqz'd into formation. Disp w/1 bbl fresh wtr to clean out surf lines, WH & WH surf vlvs. Left well w/1,500 psig SICP. RDMO BJ Services. BLM notified. No BLM representative on loc.

04/24/00 SDF Sunday.

04/23/00 SDF Saturday.

04/22/00 SDF holiday.

04/21/00 First report for AFE #2000227 to P&A. MIRU Polanco Brothers WS rig #7. TOH & LD 1-1/4" x 16 PR w/1-1/2" x 8' liner, 87 - 3/4" rods, lift sub, 2" x 1-1/4" x 8' RWBC pmp w/1" c 10' GA. ND WH. TOH & LD 1 - 3', 1 - 4' & 1 - 6 x 2-3/8" tbg subs, 69 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, 4' x 2-3/8" perf sub & 2-3/8" x 10' OPMA. NU WH. SWI. RDMO Polanco Brothers WS rig #7. Hauled off tbg & rods.

[illegible]