

PRODUCTION	4
LAND OFFICE	1
TRANSPORTER	OIL
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AMOCO PRODUCTION COMPANY

501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

NEW WELL ☒
RECOMPLETION ☐
CHANGE IN OWNERSHIP ☐

Change in Transporter of:

OIL ☐ DRY GAS ☐
CONDENSATE ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Kutz Deep Test "C"	2	Undesignated Fruitland	State, Federal or Fee	Federal SF 077383-A
Section	Feet From The	Line and	Feet From The	
F	1500	North	1750	West
Range	Township	Range	County	
27	28-N	10-W	San Juan	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gashead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Company		P. O. Box 398, Bloomfield, New Mexico 87413
Is gas actually connected?	When	
No		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. T.D.					
11-13-72	4-19-73	2175'	2114'					
Elevations (OF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	casing Depth					
5964' Gr., 5973' KB	Fruitland	1758'	casing Depth					
Performances			casing Depth					
1760-64' & 1771-82' w/2 SPF			2164'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	214'	200					
7-7/8"	4-1/2"	2164'	475					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Testing Pressure	Casing Pressure
Return From During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2276	3 hrs.	-	-
Testing Method (piston, back pressure)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	743	743	.750

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer

May 1, 1973

OIL CONSERVATION COMMISSION

APPROVED JUL 11 1973, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.