District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

District IV	C- ND (97505
2040 South Pacheco,	Santa Fe, NM 87505

1 0	REQUEST FOR ALLOWABLE AND AUTHORIZAT							² OGRID Number			
Operator name and Address CROSS TIMBERS OPERATING COMPANY						167067					
CROSS TIM	BERS OPERA	ATING C	OMEAN			Reason for ange of O		ode 1/1/98			
6001 Highw Farmington,	ay 64 NM 87401				Ch	ange of O	6 Pool				
Pool Name			ame	77200							
20.045-21055 FULCHER RUTZ PC					9 Well Number						
⁷ Property Code			8 Property	Name			2				
		KUTZ	DEEP TEST C								
10 Surface Location				North/South Line	Feet from the	East/Wes	t line	County			
lot no. Section Township	Range	Lot.Idn	Feet from the	North/Soudt Line	1750	w		SJ			
F 27 28N	10W		1500								
11 Bottom Hole Loca	ation				Feet from the	East/We	st line	County			
or lot no. Section Township		Lot.Idn	Feet from the	North/South Line	Feet from the	Lase					
i iot no.					16 C-129 Effectiv	Date	17 C-1	29 Expiration Date			
se Code 13 Producing Method (Code 14 Gas	Connection 1	Date 15 C-129	Permit Number	to Colfà Effectiv	C Baic		•			
F							l				
1.0 10	rters					non I	n err I				
	Transporter Nar	me		20 POD 21	O/G POD ULSTR Location and Description						
Transporter OGRID	and Address										
			}								
						1-1-1	.,				
				Ì				Alberta Political			
							ret				
				ii							
V. Produced Water				4 POD ULSTR Loca	tion and Description	n -	- (Ct)				
* IIUUUUVV '''''			2.	* POD OESTREAM	Alon mic 2 story						
23 POD											
23 POD	ata			28 DOTTO	29 Pe	rforation		30 DHC,DC,MC			
7. Well Completion D	ata Pady Date	27 TL)	28 PBTD	29 Pe	rforation		30 DHC,DC,MC			
²³ POD 7. Well Completion D	ady Date					rforation 34	Sacks C				
7. Well Completion D	ady Date	27 TI ng and Tubin		28 PBTD 33 Depth			Sacks Co				
7. Well Completion D 25 Spud Date 26 Re	ady Date						Sacks C				
7. Well Completion D 23 Spud Date 26 Re	ady Date						Sacks Co				
7. Well Completion D 25 Spud Date 26 Re	ady Date						Sacks Co				
7. Well Completion D 25 Spud Date 26 Re	ady Date						Sacks Co				
7. Well Completion D 23 Spud Date 24 Re 31 Hole Size	ady Date				Set	34	Sacks Co	ement			
7. Well Completion D 25 Spud Date 26 Re 31 Hole Size VI. Well Test Data	32 Casin	ng and Tubin			Set		Sacks Co				
7. Well Completion D 25 Spud Date 26 Re 31 Hole Size	ady Date	ng and Tubin	ng Size	33 Depth	39 Tb	34 g. Pressure	Sacks Co	ement 40 Csg. Pressure			
7. Well Completion D 25 Spud Date 26 Re 31 Hole Size VI. Well Test Data 35 Date New Oil 36 Gz	32 Casin 32 Casin as Delivery Date	ng and Tubin	ng Size	33 Depth	39 Tb	34	Sacks Co	ement			
7. Well Completion D 25 Spud Date 26 Re 31 Hole Size VI. Well Test Data	32 Casin	ng and Tubin	ng Size	33 Depth	39 Tb	34 g. Pressure	Sacks Co	ement 40 Csg. Pressure			
7. Well Completion D 25 Spud Date 26 Re 31 Hole Size VI. Well Test Data 35 Date New Oil 36 Ga	ady Date 32 Casin as Delivery Date 42 Oil	and Tubin 37 T	rest Date Water	33 Depth 38 Test Length 44 Gas	Set 39 Tb	g, Pressure		40 Csg. Pressure 46 Test Method			
7. Well Completion D 25 Spud Date 26 Re 31 Hole Size VI. Well Test Data 35 Date New Oil 36 Ga 41 Choke Size 47 Thereby certify that the rules of the with and that the information given a	ady Date 32 Casin as Delivery Date 42 Oil	and Tubin 37 T	rest Date Water	33 Depth 38 Test Length 44 Gas	Set 39 Tb	g. Pressure		40 Csg. Pressure 46 Test Method			
7. Well Completion D 25 Spud Date 26 Re 31 Hole Size VI. Well Test Data 35 Date New Oil 36 Ga 41 Choke Size 47 I hereby certify that the rules of the with and that the information given a	as Delivery Date 42 Oil Oil Conservation Diabove is true and com	and Tubin 37 T 43 ivision have beplete tothe be-	rest Date Water ween complied st of my	33 Depth 38 Test Length 44 Gas	Set 39 Tb	g. Pressure		40 Csg. Pressure 46 Test Method			
VI. Well Completion D 25 Spud Date 26 Re 31 Hole Size VI. Well Test Data 35 Date New Oil 41 Choke Size 47 I hereby certify that the rules of the with and that the information given a knowledge and belief. Signature:	as Delivery Date 42 Oil Oil Conservation Diabove is true and com	and Tubin 37 T 43 ivision have be applete to the be-	rest Date Water ween complied st of my	33 Depth 38 Test Length 44 Gas	Set 39 Tb	g, Pressure 43 AOF		40 Csg. Pressure 46 Test Method			
VI. Well Test Data 35 Date New Oil 41 Choke Size 47 I hereby certify that the rules of the with and that the information given a knowledge and belief. Signature: Printed Name: Vaughr Q V	as Delivery Date 42 Oil Oil Conservation Diabove is true and comenter of the conservation of the conserv	and Tubin 37 T 43 ivision have be applete to the be-	rest Date Water ween complied st of my	33 Depth 38 Test Length 44 Gas OII Approved by: Title:	39 Tb CONSERV	g, Pressure 43 AOF		40 Csg. Pressure 46 Test Method			
VI. Well Completion D 25 Spud Date 26 Re 31 Hole Size VI. Well Test Data 35 Date New Oil 41 Choke Size 47 I hereby certify that the rules of the with and that the information given a knowledge and belief. Signature:	as Delivery Date 42 Oil Oil Conservation Diabove is true and comennerberg, Il	37 T 43 ivision have be applete to the beautiful to the b	Test Date Water een complied st of my	33 Depth 38 Test Length 44 Gas OII Approved by:	39 Tb CONSERV	g, Pressure 43 AOF		40 Csg. Pressure 46 Test Method			
VI. Well Completion D 25 Spud Date 26 Re 31 Hole Size VI. Well Test Data 35 Date New Oil 41 Choke Size 47 I hereby certify that the rules of the with and that the information given a knowledge and belief. Signature: Printed Name: Vaughn Q V Title: Sr. Vice Pres Date: December 1, 199	ady Date 32 Casin 32 Casin as Delivery Date 42 Oil Oil Conservation Di above is true and com ennerberg, II aident-Land 97 Phone:	and Tubin 37 T 43 ivision have be applete to the beautiful to the beaut	Test Date Water een complied st of my 632-5200	38 Test Length 44 Gas OII Approved by: Title: Approval Date:	Set 39 Tb CONSERV Frank T. Chav. Supervisor Dis	g. Pressure 43 AOF /ATION 82	N DIV	40 Csg. Pressure 46 Test Method			
VI. Well Completion D 25 Spud Date 26 Re 31 Hole Size VI. Well Test Data 35 Date New Oil 41 Choke Size 47 I hereby certify that the rules of the with and that the information given a knowledge and belief. Signature: Printed Name: Vaughn Q V Title: Sr. Vice Pres	ady Date 32 Casin 32 Casin as Delivery Date 42 Oil Oil Conservation Di above is true and com ennerberg, II aident-Land 97 Phone:	and Tubin 37 T 43 ivision have be applete to the beautiful to the beaut	Test Date Water een complied st of my 632-5200	38 Test Length 44 Gas OII Approved by: Title: Approval Date:	39 Tb CONSERV	g. Pressure 49 AOF ATION 82 Strict #3	N DIV	40 Csg. Pressure 46 Test Method ISIO OGRID# 00077			