

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-077383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kutz-Government

9. WELL NO.

8-Y

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz (PC)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T28N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a closed reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR	6034' GR	
Petroleum Corporation of Texas		
3. ADDRESS OF OPERATOR		
Box 911, Breckenridge, Texas 76024		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		
930' FSL, 1720' FWL Unit N Sec. 21, T28N, R10W		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other)* and completion of well	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-18-73 Spud well 11:30 a.m. Drill to 109', Dev. $\frac{1}{2}$ degree @ 108'. Run 3 jts. 8-5/8" csg. set @ 108'. Cemented w/125 sx. Class A + 3% cc. Plug down 3:25 p.m.. WOC 12 hrs.
- 4-19 to Drilling. Dev. $\frac{1}{2}$ degree @ 1605', drilled to TD 2251'. Ran logs (I-ES).
- 4-21 Run 64 jts. 4 $\frac{1}{2}$ " csg., 9.5#, set @ 2211'. Cemented w/250 sx. Class A + 10% gel and 125 sx. Class A + 5#/sack salt and .5% D-LS. Plug down 2:35 a.m. Cement circulated. Displaced w/200 gal. acetic acid and sugar water. Release rig.
- 4-23 Run Gamma Ray Depth Control Log (1900-2208). Perforated Pictured Cliffs zone 2127-30 (6 holes), 2112-2121 (18 holes), 2083-2092 (18 holes) and 2076-2080 (8 holes). Total 50 holes.
- 4-24-73 Fracture treated Pictured Cliffs perforations: 2076-80, 2083-92, 2112-21, 2127-30 (total 50 holes) w/50,000 gallons slick water and 50,000# 20-40 sand. Max. pressure 2000#, avg. treating pressure 1800#, ISDP 350#. avg. injection rate 48 BPM.
- 4-27-73 Aztec Well Service rig up and install BOP. Run 65 jts. 1 $\frac{1}{2}$ " int. jt. tbg. set @ 2030.62'. Swab frac water to pit. SI for night.
- 4-28-73 Swab frac water to pit, well kicking some w/gas, csg. pressure 45#. SI for night.
- 4-29-73 Swab frac water to pit, csg. pressure increased to 145#. SI for night.
- 4-30-63 Csg. pressure 280#, blow well down, run 2 jts. tbg, 1 $\frac{1}{2}$ " int. jt. set @ 2099.11'

18. I hereby certify that the foregoing is true and correct (over)

SIGNED Mary D. Taylor TITLE Production Clerk DATE 5-18-73

(This space for Federal or State official use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

4-30-73
(Cont'd)
5-1-73

Release rig. Put in soap sticks and SI well.
Opened well, well flowing frac water thru
1½" tbg. to pit. Cleaning up for potential
test.