

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF-077383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kutz-Government

9. WELL NO.

8-Y

10. FIELD AND POOL, OR WILDCAT

Fulcher-Kutz (PC)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit N,
Sec. 21, T28N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Petroleum Corporation of Texas

3. ADDRESS OF OPERATOR

Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 930' FSL, 1720' FWL Unit N Sec. 21, T28N, R10W

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 4-18-73 16. DATE T.D. REACHED 4-21-73 17. DATE COMPL. (Ready to prod.) 4-28-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6034' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2251' 21. PLUG, BACK T.D., MD & TVD 2208' 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) T/2076) Pictured Cliffs Formation B/2130 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric 27. WAS WELL CORED No

| 28. CASING RECORD (Report strings set in well) | | | | CEMENTING RECORD | | AMOUNT PULLED |
|--|-----------------|----------------|-----------|---|--|---------------|
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | | | |
| 8-5/8" | | 108' | 12-1/4" | 125 sx. Class "A" + 3% cc | | None |
| 4-1/2" | 9.5# | 2211' | 6-3/4" | 250 sx. Class "A" +10% gel & 125 sx. Class "A" + 5#/sk. salt & .5% D-LS (Circ.) | | None |

| 29. LINER RECORD | | | | | 30. TUBING RECORD | | |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 1-1/2" | 2099.11' | -- |

| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|----------|--|--|
| INTERVAL | HOLES | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| 2127-2130' | 6 Holes | 2076-2130' | 50,000 gal. slick wtr. & 50,000# 20-40 mesh sand |
| 2112-2121' | 18 holes | | |
| 2083-2092' | 18 holes | | |
| 2076-2080' | 8 holes | | |
| 50 Holes Total | | | |

33.* PRDUCTION
DATE FIRST PRODUCTION (Waiting on PL Connection) PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|-------------------------|----------|------------|-------------------------|---------------|
| 5-18-73 | 3 Hrs. | 3/4" | → | -- | 54.5 | | -- |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 25 | 180 | → | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Southern Union Gas Company TEST WITNESSED BY SEP 17 1973

35. LIST OF ATTACHMENTS I-E Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Mary D. Taylor TITLE Production Clerk DATE 9-12-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

