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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-61

Petroleum Corporation of Texas

P. O. Box 911, Breckenridge, Texas 76024

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease
Kutz Government	8-Y	Fulcher Kutz P. C.	State, Federal or Fee Federal
Location			
Quarter Section	N 930	Feet From The S Line and 1720	Feet From The W
Section	21	Township 28N	Range 10W, NMPL, San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Company	P. O. Box 398, Bloomfield, N.M. 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No November 14-17, 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

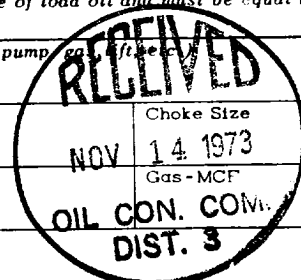
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Eff.
		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
4-18-73	4-27-73	2250	2208				
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Fulcher Kutz	Pictured Cliffs	2076	2099				
Perforations	Depth Casing Shoe						
2076'-2080', 2083'-2092', 2112-2121', 2127-2130'	2211						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12-1/4	8-5/8	108	125				
7-7/8	4-1/2	2211	375				
--	1-1/2	2099	--				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.



GAS WELL SIPT - 290 psig SIPC - 290 psig

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3/4"-436, CAOF-677	3 hr	None	--
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Press	25 psig	180 psig	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For: Petroleum Corporation of Texas

Ewell N. Walsh, P.E., President
Walsh Engineering & Prod. Corp.
(Title)

November 13, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 14 1973, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply