

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF-077383

6. LAND (INDIAN, ALLOTTEE OR TRIBE NAME)

BLM

7. UNIT AGREEMENT NAME

92 JUL 24 PM 1:12

8. FARM OR LEASE NAME, WELL NO.

Kutz Government #8-J

9. API WELL NO.

30-045-2121100

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 21-T28N-R10W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVER. ☐ Other _____

2. NAME OF OPERATOR

BRECK OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO. c/o Walsh Engr. & Prod. Corp.

204 N. Auburn Farmington, N.M. 87401 505 327-4892

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 930'FSL, 1720'FWL Unit N

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4/18/73

16. DATE T.D. REACHED

7/15/92

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

6042'KB 6041'DF

19. ELEV. CASINGHEAD

6034'

20. TOTAL DEPTH, MD & TVD

2250'

21. PLUG. BACK T.D., MD & TVD

2032' 2073'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal: 1940'-2068'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
8-5/8"		108'	12-1/4"	125 sacks	None
4-1/2"	9.5	2211'	7-7/8"	375 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/2"	2032'	

31. PERFORATION RECORD (Interval, size and number)

2050'-2068';
1940'-1954'; 1990'1993'; 1997'-2001'
4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2050'-2068'	5,000# 40/70 & 40,000# 20/40 in 70% Foam.
1940'-2001'	10,000# 40/70 & 43,800# 20/40 in 70% Foam

33. PRODUCTION

DATE FIRST PRODUCTION SI - capable of commercial hydrocarbon production. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. WATER—BBL. OIL GRAVITY-API (CORR.)

SI 275

SI 275

→

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas to be sold.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FOR: BRECK OPERATING CORPORATION

SIGNED Paul C. Thompson, P.E.

TITLE Agent

ACCEPTED FOR RECORD

DATE 7/23/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY

FARMINGTON RESOURCE AREA

JUL 27 1992

GEOLOGIC MARKERS

0.0215