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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	· •	R ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE /		ND	e	
u.s.g.s.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	72	
LAND OFFICE	į			
TRANSPORTER OIL / GAS /				
OPERATOR /				
PRORATION OFFICE				
perator				
Aztec Oil & Gas Comp	any			
Address 570 Fo	urmington. New Mexico 874	401		
P. O. Drawer 5/0, Fa	ilming con, non treat	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condensat	te		
change of ownership give name nd address of previous owner				
	_			
ESCRIPTION OF WELL AND	Well No. Pool Name, Including Form	nation Kind of Lease		
Cain	#20 Aztec Picture	d Cliff E/f. State, Federal	or Fee \$F-080781	
Location				
-	150 Feet From The South Line of	and 1170 Feet From T	he West	
Unit Letter			San Juan County	
Line of Section 15 To	wnship 28 North Range 10	West , NMPM,	San Juan County	
	THE STATE OF			
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ped copy of this form is to be sent)	
Plateau, Inc.		P. O. Box 180, Farming	ton, New Mexico	
Name of Authorized Transporter of Co	singhead Gas or Dry Gas X	Address (Give address to which approx	ved copy of this form is to be sent;	
Southern Union Gath	ering	P. O. Box 398, Bloomfield, New Mexico		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en	
give location of tanks.		No		
of this production is commingled w	with that from any other lease or pool, gi	ive commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Complet		X		
Date Spudded		Total Depth	P.B.T.D.	
11-24-73	12-1-73	2180'	2180'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Frogressia :	Top Oil/Gas Pay	Tubing Depth .	
5932 GR	Pictured Cliff	2050'	2076 Depth Casing Shoe	
Perforations			2180'	
2050-2070, 2 Shots	TUBING, CASING, AND	CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	8-5/8"	129'	120 Sacks	
12½"	4-1/2"	2180'	255 Sacks	
7-7/8''	1''	2076'		
			1	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af	fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow	
OU. WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run To Tanks	Date of legs		COLILA	
	Tubing Pressure	Casing Pressure	Chor and	
Length of Test			/ NLULITED	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Floar During			DEC 1 8 1973	
			VIL CON. COM.	
GAS WELL		Bbls. Condensate/MMCF	Granty of District	
Actual Prod. Test-MCF/D	Length of Test	Bola. Colidanado, Mino		
1398	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	410	420	3/4"	
Back Pressure		OIL CONSERV	ATION COMMISSION	
. CERTIFICATE OF COMPLI	ANCE	DEC	1 9 1973	
	ad named attenue of the Oil Conservation	APPROVED	, 19, 19	
I hereby certify that the rules a Commission have been complied	nd regulations of the Oil Conservation ed with and that the information given	By Original Signed	by Pushy C. (proli	
above is true and complete to	the best of my knowledge and belief.	TITLESI	segrator (N.L. 1.5701)	
	1	This form is to be filed i	in compliance with RULE 1104.	
	Municon Signature)	If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi		
District Supe		Att sections of this form	must be filled out completely for alle	
	(Title)	able on new and recompleted	welle.	
December 17.	1973			
	(Date)	Secrete Forms Calls n	nust be filed for each pool in multip	

well name or number, or transporter, or other such changes of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.