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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator	
Address	
P. O. Drawer 570, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well: <input type="checkbox"/>	Change in Transporter of:
Recompletion: <input type="checkbox"/>	Oil: <input type="checkbox"/> Dry Gas: <input type="checkbox"/>
Change in Ownership: <input type="checkbox"/>	Casinghead Gas: <input type="checkbox"/> Condensate: <input type="checkbox"/>
Other (Please explain)	

If change give name and address of previous owner Aztec Oil & Gas Company, P. O. Drawer 570, Farmington, New Mexico 87401

Lease Name		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Cain		#20	Aztec Pictured Cliffs	State, Federal or Fee Federal	SP-88073
Location					
Unit Letter	M	1150	Feet From The South	Line and	1170
		Feet From The		West	
Line of Section	15	Township	28 North	Range	10 West
		, NMPM,		San Juan	
				County	

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Plateau			
Name of Authorized Transporter of Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gathering		Fidelity Union Tower, Dallas, Texas 75201	
If well produces oil or liquids give location of tanks.		Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, R&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 12 1978	
		BY Original [Signature]	
		TITLE	
(Signature)		This form is to be filed in compliance with RULE 110A.	
District		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	