

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Southland Royalty Co		Well API No. 30-045-21347
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box)		
New Well <input type="checkbox"/>	Other (Please explain)	
Recompletion <input checked="" type="checkbox"/>	commingle w/Pic.Cliffs	
Change in Operator <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cain	Well No. 20	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-080781
Location				
Unit Letter M	1150	Feet From The South	Line and 1170	Feet From The West
Section 15	Township 28	Range 10	NMPM	San Juan
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Sunterra Gas Gathering	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 1869, Bloomfield, NM 87413				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 15	Twp. 28	Rge. 10	Is gas actually connected?	When ?
this production is commingled with that from any other lease or pool, give commingling order number: DHC 857						

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X						X
Date Spudded 11-24-73	Date Compl. Ready to Prod. 9-26-92	Total Depth 2180'		P.B.T.D. 2081				
Elevations (DF, RKB, RT, GR, etc.) 5932' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1899'		Tubing Depth 2057'				
Perforations 1899-1909', 1957-59', 2024-36'				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		129'		120 sx			
7 7/8"	4 1/2"		2180'		255 sx			
	2 3/8"		2057'					

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D 800 mcf	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) 225	Casing Pressure (Shut-in) 230	Choke Size 3/4"

VII. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Peggy Bradfield  
Printed Name  
1-8-93  
Date  
326-9700  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved  
JAN 2 5 1993

By  
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.