State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O. Drawer DD: Artesia, NM 88211-0719 District Hr

OIL CONSERVATION DIVISION

1000 Rio Brazos R	td., Aziec, NM 87410			PO F	3ox 2088	101011	į	., .	5 Copie	
District IA PO Box 2088, Santa Fe - NM 87504-2088			Santa Fe, NM 87504-2088				☐ AMMEN	DED REPOR		
1.	REQU	UEST FOR	ALLOWA	BLE AND	AUTHORIZ	CATION TO	O TRANSPO	ORT		
MEDI			tor Name and A	ddress			:(OGRID Number		
MERIDIAN OIL, INC. PO Box 4289					14538					
1	nington, N	NM 87499			³ Reason for Filing Code					
					DHC-1009			CH/01-01-96		
	^API Numl 30-045-213		Pool Name AZTEC PICTURED CLIFFS (GAS			(C) C)	° Pool Code			
								71280		
' Property Code 10451					perty Name CAIN (· ·	Well Number #20		
II. 10 Surfa	ice Location	n								
UI or lot no.			Range 010W	Lot.Idn	Feet from the 1150	North/South Line	Feet from the 1170	East West Line W	County SAN	
11 Bottom	Hole Locat	ion	<u> </u>			<u></u>	1	<u></u>	JUAN	
UI or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East West Line	County	
12 Lse Code	,, b,	l roducing Method Co	de Gas C	onnection Date	¹⁵ C-129 Permit	Number 16 C	C-129 Effective Da	ate (° C-129)	Expiration Date	
III. Oil and	d Gas Trans	sporters								
"Trans	sporter	"Transporter Name		26	²⁶ POD		O/G	2 POD ULS	TR Location	
OGRID 25244		and Address WILLIAMS FIELD SERVICES		-			G		and Description M-15-T028N-R010W	
		CO SALT LAKE CITY, UT 84158					G	M-15-T02	8N-R010W	
9018		GIANT INDUSTRIES, INC. 5764 U.S. HWY. 64					O M-15-T028N-R010		8N-ROloW	
		FARMINGTON, NM 87401								
						Maria and a second second				
				22000000000000000000000000000000000000						
IV. Produc	ad Water	<u></u>				學的學學				
IV. Produc	ed water	29 POD		·		34000 111 6	TD I			
V. W.II.C.						FOD OLS	TR Location and	Description		
V. Well Completion I		Jata ²⁶ Ready Date		²⁷ T])		2* PBTD				
		Kendy Date			117		3TD	2' Pertoi	rations	
⁵⁹ Hole Size		" Casing & Tubing Size		I ping Size	32 Depth Set		Sacks Cement		ent	
					ļ					
								_		
										
VI. Well Te	est Data							 		
		s Delivery Date		e 7 Test Length		*Tbg. Pressure		¹⁹ Csg. Pressure		
							C sg. t tessure		ssure	
Choke Size	hoke Size		42 Water		44 Gas	** AC)F	"Test Method		
I hereby certify	that the rules of	the Oil Conserva	tion Division h	ave been	0	L CONSE	RVATION	DIVISION		
est of my knowle	ledge and belief.		2 is true and cor	iplete to the				DIAIDIOIA		
ignature Coloro Alays					Approved by: 37. \$ Title: SUPERVISOR DISTRICT #5					
rinted Name:					Title: SUPERVISOR DISTRICT #5					

Date: 1 JANUARY, 1996 (505) 326-9700 * If this is a change of operator fill in the OGRID number and name of the previous operator 21281 SOUTHLAND ROYALTY COMPANY

Previous Operator Signature Printed?

Phone

Signature Coloro Riego

PRODUCTION ASSISTANT

Title:

Printed Name

Approved Date:

DOLORES DIAZ

PRODUCTION ASSISTANT

Title

JAN 12 1996

I JANUARY, 1996

Date