## CORRECTED REPORT

## NO. OF COPIES RECEIVED

-	DISTRIBUTION  SANTA FE  FILE	<b>]</b>	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	AS
Ţ	LAND OFFICE			
ļ	TRANSPORTER GAS	-		
ł	OPERATOR .			
1.	PRORATION OFFICE			
i	Aztec Oil & Gas Company			
ŀ	ddress			
ļ	P. O. Drawer 570, Farmington, New Mexico 87401			
İ	Reason(s) for filing (Check proper box New Well X	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oll Dry Gas	· 🔲	
	Change in Ownership	Casinghead Gas Condens	sate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including Fo		or Fee SF-079634
McClanahan 5-Y Aztec Pictured Cliff State, I				JSF-0/9034
	Unit Letter E ; 1490 Feet From The North Line and 1150 Feet From The West			
	Line of Section 13 To	ownship 28 North Range 10	West , NMPM,	San Juan County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this				
	Plateau, Inc.	asinghead Gas or Dry Gas X	P. O. Box 108, Farmin Address (Give address to which approv	gton. New Mexico ed copy of this form is to be sent)
	Southern Union Gath		P. O. Box 398, Bloomf	
	If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Is gas actually connected? When	
	give location of tanks.		No	
		ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Complete		X	
	Date Spudded 11-17-73	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	2120' Top Oil/Gas Pay	2120 Tubing Depth
	5780 GR	Pictured Cliff	1976'	1979'
	Perforations			Depth Casing Shoe
	1976-1990, 1994-200		CEMENTING BECORD	2120'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	121/4"	8-5/8"	131'	150 Sacks
	7-7/8"	412''	2120'	240 Sacks
		1"	1979'	
V TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exc				and must be equal to or exceed top allow-
٧.	OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choy 32
				RILLIVED
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
				DEC 11 19/2
	GAS WELL			LOW COM COM
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Girvity of Condenecto
	793	3 Hours	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 355	353	3/4"
<b>3/1</b>				ATION COMMISSION
VI.	I. CERTIFICATE OF COMPLIANCE			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
			BY	
	The second secon		TITLE	Programme and the second secon
			<u> </u>	
	Vise a Ducier		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despendent	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	District Superintendent		All sections of this form must be filled out completely for allow-	
	(Title)		able on new and recompleted we	ells.  I, III, and VI for changes of owner,
	December 7, 1973 (Date)		well name or number, or transpor	ten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.