

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM04209

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hancock A

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Harris Mesa Chacra Ext

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-28-N, R-9-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1660'N, 826'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6160' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-12-74 Tested surface casing; held 600#/30 minutes.

11-16-74 TD 3507'. Ran 108 joints 2 7/8", 6.4# and 6.5#, J-55 and K-55 production casing, 3496' set at 3507'. Baffle set at 3497'. Cemented with 653 cu. ft. cement. WOC 18 hours. Top of cement at 1875'.

12-06-74 Tested casing to 4000#--OK.
PBTD 3497'. Perf'd 3310-3320', 3442-58' with 10 shots per zone.
Attempted to frac--would not go.

12-17-74 Cleaned out to 3494'. Frac'd with 30,000#--20/40 sand and 32,370 gallons treated water. Dropped 1 set of 10 balls. Flushed with 840 gallons water.

DEC 23 1974

18. I hereby certify that the foregoing is true and correct

SIGNED

M. P. Jones

TITLE

Drilling Clerk

DATE

December 19, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side