

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM04209

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hancock A

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Harris Mesa Chacra Ext

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec. 26, T-28-N, R-9-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1840'N, 875'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6011' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-08-74 Tested surface casing; held 600#/30 minutes.

12-12-74 TD 3412'. Ran 119 joints 2 7/8", 6.4#, J-55 production casing, 3400' set at 3412'. Baffle set at 3402'. Cemented with 685 cu. ft. cement. WOC 18 hours. Top of cement at 1225'.

03-20-75 Tested casing to 4000#--OK.
PBTD 3402'. Perf'd 3220-26', 3340-46', 3358-64' with 6 shots per zone.
Frac'd with 30,000#--40/60 sand and 31,050 gallons treated water. Dropped 2 sets of 6 balls each. Flushed with 840 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

Drilling Clerk

DATE March 24, 1975

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side