NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	\coprod	
	GAS	1	
OPERATOR			
PRORATION OFFICE			

February 4, 1975

(Date)

	DISTRIBUTION		ONSERVATION COMMISSION	Form C -104 Supersedes Old C-104 and C-110					
	SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65					
	FILE /	AUTHORIZATION TO TRA	AND Nedort oil and nathra	AL GAS					
1	U.S.G.S.	AUTHORIZATION TO TRA	NSI OKT OIL AND NATOKA	CL ONS					
	OIL /								
	TRANSPORTER GAS /								
	OPERATOR ,	1							
	PRORATION OFFICE								
	Operator								
	El Paso Natural Gas (Company							
	Address	•							
	P. O. Box 990, Farmin	ngton, NM 87401	Other (Please explain)						
	Reason(s) for filing (Check proper box		Ofner (Prease explain)						
	New Well	Change in Transporter of:							
	Recompletion	Oil Dry Ga	FF !						
	Change in Ownership	Casinghead Gas Conder	isote [_]						
	If change of ownership give name								
	and address of previous owner								
		* E + 0 E							
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of	Lease No.					
			State &	ederal pr Fee SF077111					
	Lackey	8 Harris Mesa C	ud la						
	1	Feet From The S Lin	e and 1075 Feet i	From The IV					
	Unit Letter M ; 800	Feet From The							
	1 1 2 2 1 Santian 27 To	waship 28N Range	OW , NMPM, S	an Juan County					
	Line of Section 27 To	7.819	J-11						
***	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	is	(a)					
111.	Name of Authorized Transporter of Ci	or Condensate 💢	Address (Give address to which	approved copy of this form is to be sent)					
	El Paso Natural Gas	Company	P. O. Box 990, Fan	nington, NM 87401					
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	1	approved copy of this form is to be sent)					
	El Paso Natural Gas	Company		nington, NM 87401					
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When					
	give location of tanks.	M 27 28N 9W		<u> </u>					
	Whis production is commingled w	ith that from any other lease or pool,	give commingling order number						
IV.	COMPLETION DATA		New Well Workover Deep	The state of the s					
	Designate Type of Completi	011	New Well Wolkster 200p						
	Designate Type of Completi		Total Depth	P.B.T.D.					
	Date Spudded	Date Compl. Ready to Prod.		3523!					
	11-12-74	01-22-74 Name of Producing Formation	35331 Top Ot/Gas Pay	Tubing Depth					
	Elevations (DF, RKB, RT, GR, etc.)	1	3356.	Tubingloss					
	6231' GL	Chacra	1,3330.	Tubingless Depth Casting Shoe					
	Perforations 7702 041 7464 741 7494 061			3533'					
3356-64', 3382-94', 3464-74', 3484-96' TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
		0 5/011	119' GL	112 cu. ft.					
	12 1/4"	8 5/8'' 2 7/8''	35331	655 cu. ft.					
		Tubingless							
			<u>i</u>						
v	. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of lo	ad oil and must be equal to or exceed top allow-					
•	OU. WELL		epth or be for full 24 hour Producing Method Long Lumb	gas (Mt. etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producting Montage	4					
			Casing Press	Choke Size					
	Length of Test	Tubing Pressure		· · · · · · · · · · · · · · · · · · ·					
		Oil-Bbis.	Water-Bbls.	ੋਂ Ges-MCF					
	Actual Prod. During Test	G11-25.2.		<pre><0.97</pre>					
			1 1 2						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCP	Gravity of Condensate					
		7 hours							
	1046 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size					
			1027	1 3/4"					
	Calc. A.O.F.	NCF	OIL CONS	ERVATION COMMISSION					
V	I. CERTIFICATE OF COMPLIA	NCL		FFR 10 19/4					
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	APPROVED FEB 1 0 19/4					
I hereby certify that the rules and regulations of the Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		SUPERVISOR DIST. 23 TITLE This form is to be filed in compliance with RULE 1104.							
						(Signature)			companied by a tabulation of the deviation accordance with RULE 111.
						Drilling Clerk	■	tests taken on the well in	orm must be filled out completely for allow
						111,111,1110,111,111		able on new and recomple	DAM 18721 De 1777 - A - A - A - A - A - A - A - A - A

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply