HO. OF COPIES REC	5		
DISTRIBUTIO			
SANTA FE	/		
FILE	/	_	
U.S.G.S.	Ĺ		
LAND OFFICE			
IRANSPORTER	OIL	1	
IMANSPORTER	GAS	1	
OPERATOR	1	<u> </u>	
PRORATION OF	1'		

Form C-104

}	SANTA FE		1		NEW	REQUEST FOR ALLOWABLE				Supersed	Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE		/	AND							L (-1-03		
	U.S.G.S.		1		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	LAND OFFICE												
	TRANSPORTER	GAS	 / 	·									
	OPERATOR	0.3	1:	\dashv				·					
	PRORATION OFF	ICE	1										
•	Operator												
		Paso Natural Gas Company											
	Address	.00 [•	·	NM 974	01							
	P. O. Box 990, Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain)												
	New Well				Change in Trans	porter of:	_						
	Recompletion				Oil	Dry Gas	· _						
	Change in Ownership Casinghead Gas Condensate												
	If change of ownership give name												
	and address of prev	vious ov	vner _										
			T A3	vin f	EACE								
11.	DESCRIPTION O	F WEL	JL AR	ND L	Well No. Pool N	Name, Including Fo	rmation		Kind of Lease		Lease No.		
	Lackey				9 Harr	is Mesa Cha	cra Ex	t	State, (Federal)	or Fee	SF077111		
	Location												
	Unit Letter D)	; <u>8</u> 0	<u>69</u> _	Feet From The	N Line	and	890	Feet From T	he W			
	Unit Letter D : 869 Feet From The N Line and 890 Feet From The W County									County			
	Line of Section	34		Tow	mship 28N	Range 9	W		- Can C	, dan			
***	DESIGNATION O	E TRA	NSP	ORT	TER OF OIL AND	NATURAL GA	s						
111.	Name of Authorized	Transpo	orter o	f Cil	or Condens	ate X	1				orm is to be sent)		
	El Paso Nat	ura1	Gas	Со	MDANY Singhead Gas or		P. (Box 99	0 Farming	ton M	87401 orm is to be sent)		
	1					Dry Gas X	P. O. Box 990. Farmington, M. 87401 Address (Give address to which approved cop) of this form is to be sent)						
	El Paso Natural Gas Company						P. O. Box 990, Farmington, NM 87401						
	If well produces oil	or liqui	ds,			nit sec. Two.							
	give location of tan	give location of tanks. D 34 28N 9W If this production is commingled with that from any other lease or pool, give commingling order number:											
	If this production i	is comm	ingle	d wit	th that from any othe	er lease or pool,	give com	mingimg ord					
10.	COMPLETION D				Oil Wel	1	New Wel	Workover	Deepen 1	Plug Back So	ame Resty. Diff. Resty.		
	Designate Ty	rpe of (Comp	letic		<u> </u>	<u> </u>			P.B.T.D.			
	Date Spudded				Date Compl. Ready t	to Prod.	Total De			}			
	11-13-74				01-03-75 Name of Producing F		350	/Gas Pay		Tubing Depth			
	Elevations (DF, RK	(B, RT, \cdot)	GR, et	tc.,	1 -	Officiation	3330			Tubingle	SS		
	6217' GL				Chacra		1	<u> </u>		Depth Casing S	Shoe		
	73330-36', 3444-50', 3456-62', 3468-72'							3507!					
	TUBING, CASING, AND						CEMEN			546	SACKS CEMENT		
	HOLE SIZE				CASING & TI	116	DEPTH SET			112 cu. ft.			
	12 1/4"				8 5/8''		3507			730 cu			
	6 3/4"				2 7/8"		3507			/ 30 Cu-			
	Tubingless												
	5.51.11	ID DEC	TIES	TE	OR ALLOWARLE	(Test must be o	fter recov	ery of total vo	lume of load oil	and must be equa	al to or exceed top allow-		
V	. TEST DATA AN OIL WELL	ND REG	gues) 1 F	OR ALLOWABLE	able for this de	epth or be	for full 24 hou	urs j				
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)												
							Casina	Pressue		Choke Size			
	Length of Test				Tubing Pressure			/Rt		J			
	Actual Prod. Durin	Test			Oil-Bble.		Water-I	3b.	STAL ED	Gas-MCF			
	Actual Prod. Durin	.,						JAM	9 a 107~	1			
	l								5 y 1 3/3	J			
	GAS WELL				I Bhie C	ond neate Mi	EN COM.	Gravity of Con	ndensate				
	Actual Prod. Test	- MCF/E)		Length of Test 3 hours		D	DIS	ST. 3	1			
	1786		L 1		Tubing Pressure (8	ihut-in)	Casing	Pressure (511	when the same	Choke Size			
	Teeting Method (p Calc. A.O.)	itot, bac	K pr.)		1.00.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	962			3/4"			
			OWDI	IAN	.CF			OIL	CONSERVA	ATION COM	AISSION 1074		
V	CERTIFICATE OF COMPLIANCE									1	JAN 21 1974		
	I hereby certify that the rules and regulations of the Oil Conservation					APP	ROVED		· · · · ·	mold			
	I hereby certify that the rules and regulation of the commission have been complied with and that the information given above in true and complete to the best of my knowledge and benefit above in true and complete to the best of my knowledge and benefit.						BY_	By Original Signed by Enery C. Arnold					
							- 11	SUPERVISOR DIST. #5					
							11						
							- 11	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
							11						
	Drilling Clerk (Title)							All sections of this form must be filled out completely for allowable on new and recompleted wells.					
January 10, 1975							- 17						
(Date)								well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					