UNITED STATES

DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT BY M MAIL ROOM

Sundry Notices and Reports 95 (Net	29 PM 1: 19	
070 tr	indington, NM 6.	Lease Number SF-077111 If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator MERIDIAN OIL	8.	Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	- 9.	Lackey #7 API Well No.
4. Location of Well, Footage, Sec., T, R, M 2400'FNL, 1500'FWL, Sec.26, T-28-N, R-9-W, NMPM		30-045-21575 Field and Pool Otero Chacra County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE		DATA
Type of Submission X Notice of Intent Subsequent Report Final Abandonment Type of Adamson	Change of Pla New Construct Non-Routine I Water Shut of	cion Fracturing ff
13. Describe Proposed or Completed Operations		
It is intended to plug and abandon the subject procedure and wellbore diagram.	well according to	o the attached
		ECEIVED OCT 1 0 1995
	0[[CON. DIV. Div. 3
the formation in the and	correct	
14. I hereby certify that the foregoing is true and Signed MALL (ROS1) Title Regulat		<u>r</u> Date 9/27/95
(This space for Federal or State Office use) APPROVED BY Title CONDITION OF APPROVAL, if any:	Date	

APPROVED
OCT 05 1995
DISTRICT MANAGER

NMOCD

PLUG & ABANDONMENT PROCEDURE Rigless

Lackey # 7 Otero Chacra NW Section 26, T-28-N, R-09-W San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- 2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary.
- 3. Install cementing valve. Open bradenhead valve. Establish rate down 2-7/8" casing with 25 bbls water. Record pump rate & pressure. Monitor bradenhead for flow. If no flow or blow pump 8 frac balls (total of 24 perforations) in additional water and monitor pressure, rate, and volumes pumped to confirm perforations taking water and there is not a casing leak. If there are indications of a casing leak, then move on daylight pulling unit and use 1-1/4" tubing to plug well.
- 4. Plug #1 (Chacra, Pictured Cliffs, Fruitland, Kirtland & Ojo Alamo tops, 3468' 780'): Establish rate into Chacra perforations with water. Mix and pump 75 sx class B cement. Bull head cement down 2-7/8" casing from surface. Displace inside casing with water to 780'. Shut in casing valve and WOC. RIH with wireline gauge ring and tag top of cement plug. POOH with wireline. Pressure test casing to 500 psi.
- 5. Plug #2 (Nacimiento to surface, 263' Surface). Perforate 2 holes @ 263'. Establish circulation out bradenhead valve. Mix approximately 64 sx class B cement and pump down 2-7/8" casing. Circulate good cement out bradenhead valve. Shut in well. WOC.
- 6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

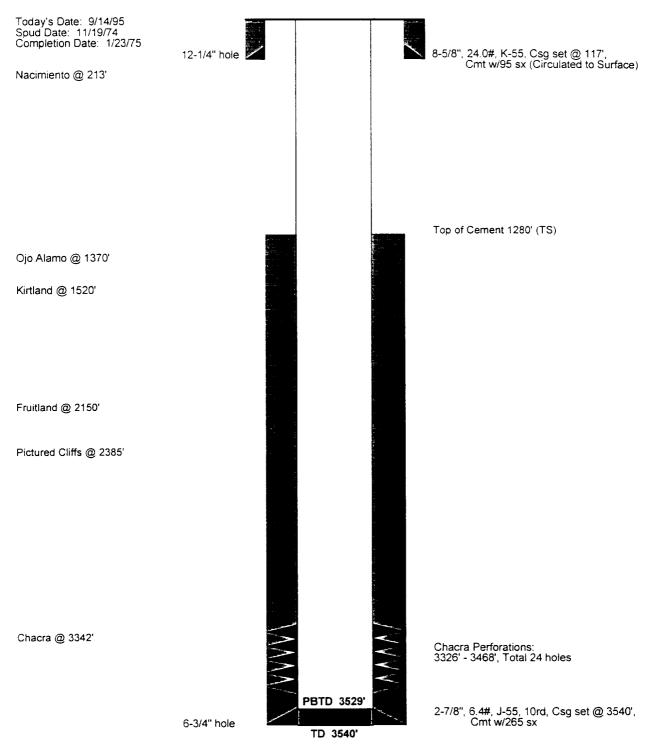
Recommended	Operations Engineer
Approval:	Production Superintendent

Lackey #7

Current

Otero Chacra

NW Section 26, T-28-N, R-9-W, San Juan County, NM



Lackey #7

Proposed

Otero Chacra

NW Section 26, T-28-N, R-9-W, San Juan County, NM

