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form 9-331	1	UNITED STAT	ES	SUBMIT IN TRIPLICATION ON THE		Form approved. Budget Bureau No	. 42-R1424.
May 1963)	DEPARTI	MENT OF THE	INTERIOF	(Other instructions on twerse side)	5. LEASE	DESIGNATION AND	SEKIAL AU.
	C	EOLOGICAL SI	JRVEY		1111 0	764	TRIBE NAME
SUN (Do not use thi	NDRY NOT s form for propos Use "APPLICA	ICES AND RE	PORTS ON pen or plug back " for such propo	to a different reservoir.			
1.					7. UNIT A	GREEMENT NAME	
WELL GAS WELL	X OTHER				8. FARM 6	OR LEASE NAME	
2. NAME OF OPERATOR	tu ski on	Cown			Knau	ıff	
Dugan P 3. ADDRESS OF OPERATO	roduction (	COLD.		C 1117	9. WELL	NO.	
Dag 224	Farmingt	on, NM 8740]	L p	pa	10 PIPI	1R AND POOL, OR WI	LDCAT
4. LOCATION OF WELL See also space 17 bo	(Report location of	learly and in accorda	nce with any Sta	te requirements.*	Fulc	cher Kutz -	PC
At surface	1190' FN	L - 1850' FWI	· , · ·		11. SEC., SU	T., R., M., OR BLK. EVEY OR AREA	AND
					Sec	31, T28N,	R10W
		15. ELEVATIONS (SI	now whether DF, RT	, GR, etc.)	12. COUN	TY OR PARISH 13	. STATE
14. PERMIT NO.	· · · · · · · · · · · · · · · · · · ·	10.	5751' GR		San	Juan	NM
/ ( )		, D., T.		ure of Notice, Report, c	or Other Dat	ta	
16.	å		maicule Ivai	SUB	SEQUENT REPOR	RT OF:	
Arm -	NOTICE OF INTE			WATER SHUT-OFF		REPAIRING WEL	L
TEST WATER SHOT	r-off	PULL OR ALTER CASIS	1 1 1	FRACTURE TREATMENT		ALTERING CASIN	rg
FACTURE TREAT		MULTIPLE COMPLETE ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
SHOOT OR ACIDIZE	- <del>,-</del> -			(Otho=)		Completion	
DUDAIR WELL	<b>→</b> 1	CHANGE PLANS	1	(Other)	ulte of multin	de completion on	W en
REPAIR WELL (Other)	4			(Note: Report res Completion or Rec	ompletion Kept	ort and Log form.	f ctarting an
(Other)	II Well is direct		ate all pertinent of subsurface location		ompletion Kept	ort and Log form.	f ctarting an
(Other)  17. DESCRIBE PROPOSET proposed work, nent to this work  2-24-76  PBTD 1841.  ray correlat.	k.)*	ERATIONS (Clearly stationally drilled, give states of the	11 Sorvice	(Note: Report res Completion or Rec	ompletion Report Ages, including extical depths in the Go Inter	estimated date of for all markers and markers and markers and markers and mational r	f starting and zones pert
(Other)  17. DESCRIBE PROPOSED proposed work. nent to this work  2-24-76 PBTD 1841'. ray correlat. 1711-13'. State of the second proposed work. The second proposed work. The second proposed work. The second proposed work.	Moved in I ion log. S wabbed well	Farmington We Swabbed hole	11 Service down to 12	(NOTE: Report res Completion or Rec Jetails, and give pertinent dons and measured and true ve	ates, including ertical depths in Go Inter	estimated date of for all markers and markers and markers and markers and mational r	f starting and zones pert
(Other)  17. DESCRIBE PROPOSET proposed work, nent to this work  2-24-76 PBTD 1841'.  ray correlat.  1711-13'. St.  2-28-76 Perf 2 jets/  3-9-76 PBTD 1841'.  1721-26, and gal adafoam. psi, Min 180	Moved in Fion log, Swabbed well ft addition Western C	Farmington We swabbed hole dry.  mal zones to company foam fusing 146,000 d frac w/100 2200 psi, Fi	down to 12 include 17 frac Pictur ) cu ft nit	(Note: Report res Completion or Rec details, and give pertinent do not and measured and true ve e swabbing unit.	Go Inters/ft 1692	estimated date of for all markers and mark	f starting and zones pert an gamma -08', and 1711-14 s wtr, 3
ray correlat. 1721-26, and gal adafoam. psi, Min 180 17 B/M. Shu  3-13-76 Moved in and V-55 10R EUE	Moved in I ion log. Swabbed well  ft addition  Western Coll 1730-34'  Spearhea  O psi, Max  at well in.  I rigged up  E "new" tbg	Farmington We swabbed hole dry.  nal zones to company foam fusing 146,000 d frac w/100 2200 psi, Financial Farmington We farmington We for the farmington	include 17 include 17 include 17 frac Pictur cu ft nit gal 15% HC inal 1800 p	(Note: Report res Completion or Rec Completion or Rec details, and give pertinent does and measured and true versions and measured and true versions. Perf 2 jets 221-26' and 1730-200'. Perf 2 jets 221-26' and 1730-200'. Recakdown 220	Go Inters/ft 1692  34'.  1692-96', s 10-20 s 0 psi, IF i, 10-mir  Ran 54 installe min and s	estimated date of for all markers and for all	r starting and zones perton an gamma -08', ar 1711-14's wtr, and a
ray correlat. 17.11-13'. St. 2-28-76 Perf 2 jets/ 3-9-76 PBTD 1841'. 1721-26, and gal adafoam. psi, Min 180 17 B/M. Shu 3-13-76 Moved in and V-55 10R EUE TE 1738.15' down Farming	Moved in I ion log. Swabbed well  ft addition  Western C 1730-34'  Spearhea 00 psi, Max well in.  I rigged up 1738 gton Well S	Farmington We swabbed hole dry.  nal zones to company foam fusing 146,000 d frac w/100 2200 psi, Financial Farmington with the farmington of the farmington	include 17 frac Pictur cu ft nit gal 15% Ho inal 1800 p Well Servi pin on bt complete	(Note: Report research of Completion or Reconstruction of Reconstr	Go Inters/ft 1692  34'.  1692-96', s 10-20 s 0 psi, IF i, 10-mir  Ran 54 installe min and s	estimated date of for all markers and for all	f starting an id zones pert an gamma -08', an in 1711-14 s wtr, 3 avg 200 i, Avg 100 2.44 valves rigged
ray correlat. 1721-26, and gal adafoam. psi, Min 180 17 B/M. Shu 3-13-76 Moved in and V-55 lor EUE TE 1738.15' down Farming	Moved in I ion log. Swabbed well ft addition Western Collinson 1730-34' Spearhea O psi, Max at well in. I rigged up E "new" tbg set @ 1738 gton Well S	Farmington We swabbed hole dry.  nal zones to company foam fusing 146,000 d frac w/100 2200 psi, Find Farmington with the following foam of the foam	include 17 include 17 frac Pictur cu ft nit gal 15% HG inal 1800 p	(NOTE: Report res Completion or Rec details, and give pertinent do as and measured and true ver- es swabbing unit. 200'. Perf 2 jets 721-26' and 1730-1 red Cliffs perfs trogen, 25,000 lb. 121, Breakdown 220 psi, ISDP 1050 ps the swabbing unit. Landed the and m. Blew well 20 12:45 PM 3-13-76.	Go Inters/ft 1692  34'.  1692-96', s 10-20 s 0 psi, IF i, 10-mir  Ran 54 installe min and s	estimated date of for all markers and for all	f starting an id zones pert an gamma -08', an in 1711-14 s wtr, 3 avg 200 i, Avg 100 2.44 valves rigged
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