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DISTRIBUTION			Ī	
SANTA FE		X		
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U.S.G.S.		差		
LAND OFFICE				
TRANSPORTER	OIL]		
	GAS	<u> </u>		
OPCRATOR		X		
PRORATION OFFICE		選		

(Date)

	DISTRIBUTION SANTA FE X FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS X	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 L GAS			
1.	OPERATOR X PRORATION OFFICE			· .			
-	Getty Oil Compar	ıy		· · · · · · · · · · · · · · · · · · ·			
	Box 3360, Casper, WY 82602						
	Reason(s) for filing (Check proper be		Other (Please explain)				
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	75				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, including F	formution Kind of L	ease Lease No.			
	Mexico-Fed. "B"	1-A Aztec Picture		Peral or Fee Fed. 048569			
	Location M 8	40 Feet From The West Lir	ne and 1180 Feet Fro	om The South			
	a _	ownship 2811 Pange	10V , NMPM, San				
				,			
III.	DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)			
	Name of Authorized Transporter of C Gas Company of New Me	xico	Address (Give address to which ap Box 1899, Bloomfiel Is ass actually connected?	proved copy of this form is to be sent) d, NM 87413 When			
	If well produces oil or liquids, give location of tanks.		No				
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv. Designate Type of Completion - (X)						
	Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	7/18/77	8/8/77	1966' Top Cil/Gas Pay	1926 1 Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.) 5693 GP. 5706 KB	Name of Froducing Formation Pictured Cliff	1861'	1837 KB Depth Casing Shoe			
	Perforations 1861+-1897*			1926'			
		TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
	12-1/4"	8-5/8" OD	189 KB	150			
	7-7/8"	5-1/2" OD	1962' KB	310			
		2-3/8" OD tbc	1637' KB	-			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bhis.	Water-Sbis.	Gas-MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	528	3 hours	0	. 0			
	Teeting Method (pitot, back pr.) Back pr.	Tubing Pressure (Shut-in) 258	Casing Pressure (Shut-in)	Choke Size 3/411			
VI.	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED					
		SUPERVISOR DIST. #3					
	1711		11				
- KATAN, 2		A the state of the	This form is to be filed in compliance with RULE 1104 If this is a request for silowable for a newly drilled or d				
	(Signature)		wall, this form must be accome tests taken on the well in ac	npanied by a labulation of the daviation			
	Area Superintendent		All sections of this form	must be filled out completely for allow-			
	October 10, 1977		Till out only Sections I	II. III. and VI for changes of owner,			
1			well name or number, or transporter, or other such change of condition.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.