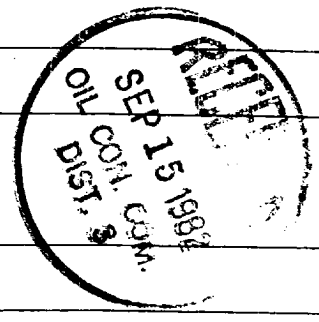


DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
PETROLEUM CORPORATION OF TEXAS
Address
P.O. Box 911 Breckenridge, Texas 76024
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner



I. DESCRIPTION OF WELL AND LEASE
Lease Name Day "J" Well No. 3J Pool Name, including Formation Aztec Fruitland Pool Kind of Lease Federal Lease No. SF-047039(B)
Location
Unit Letter P : 790 Feet From The South Line and 790 Feet From The East
Line of Section 8 Township 28N Range 10W, NMPM, San Juan County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
None
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Company P.O.Box 398, Bloomfield, N.M. 87413
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
Yes 8/22/78
If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X
Date Spudded 5/27/78 Date Compl. Ready to Prod. 9/1/82 Total Depth 2145' P.B.T.D. 1845'
Elevations (DF, RKB, RT, GR, etc.) 5800' K.B. Name of Producing Formation Fruitland Top Oil/Gas Pay 1755' Tubing Depth 1735' KB
Perforations 1755'-1764' Depth Casing Shoe 2115'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 138' 100 sacks
7-7/8" 4-1/2" 2115' 350 sacks
1-1/4 1735

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test-MCF/D 3/4"THC 890; CAOF-1081 Length of Test 3 hrs. Bbls. Condensate/MMCF -0- Gravity of Condensate -0-
Testing Method (pitot, back pr.) Back Pressure Tubing Pressure (shut-in) 445 Casing Pressure (shut-in) 445 Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
FOR: PETROLEUM CORP. OF TEXAS
Dewayne Blancett (Signature) Production Foreman
Walsh Engineering & Production Corp. (Title)
9/14/82 (Date)

OIL CONSERVATION COMMISSION
SEP 15 1982
APPROVED _____, 19____
BY Original Signature of Dewayne Blancett
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on now and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.