

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
PETROLEUM CORPORATION OF TEXAS

3. ADDRESS OF OPERATOR C/O Walsh Engr. & Prod.
P.O. Drawer 419 Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FSL, 790' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

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☐
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RECEIVED

SEP 14 1982

U.S. GEOLOGICAL SURVEY

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-047039(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Day "J"

9. WELL NO.
3-J

10. FIELD OR WILDCAT NAME
Aztec Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8-T28N-R10W
N.M.P.M.

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5800' K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR FRACTURE TREATMENT.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

FOR: PETROLEUM CORPORATION OF TEXAS

18. I hereby certify that the foregoing is true and correct

SIGNED Dewayne Blancett TITLE Walsh Engr. & Prod. Corp. DATE 9/13/82
Dewayne Blancett, Production Foreman

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 15 1982

FARMINGTON DISTRICT
BY AK

*See Instructions on Reverse Side

NMOCC

Formation Fruitland Stage No. I Date 8/30/82

Operator PETROLEUM CORPORATION OF TEXAS Lease and Well Day "J" No. 3-J

Correlation Log Type Gamma Ray From 1800' To 1600'

Temporary Bridge Plug Type HOWCO Speed-E-Line Set At 1845'

Perforations 1755'-1764' 9', 18 holes

2 Per foot type 3-1/8" Bull Jets

Pad - Foam 6,000 gallons. Additives 1000 gallons
7-1/2% MCA, Acid, 2% Potassium Chloride water

FOAM 14,430 gallons. Additives Foam frac with
70% N₂ & 30% H₂O through out entire job

Sand 21,000 lbs. Size 10-20

Flush - Foam 1,500 gallons. Additives

Breakdown 1400 psig

Ave. Treating Pressure 1360 psig

Max. Treating Pressure 3000 psig

Ave. Injecton Rate 6.5 BPM + Nitrogen = 20 BPM

Hydraulic Horsepower 217 HHP

Instantaneous SIP 3000 psig

5 Minute SIP 2400 psig

10 Minute SIP 2200 psig

15 Minute SIP 1950 psig

Ball Drops:
-0- Balls at _____ gallons _____ psig
increas
-0- Balls at _____ gallons _____ psig
increas
-0- Balls at _____ gallons _____ psig
increas

Remarks: Screen out at 21,000 lbs. sand in formation. Press up with
nitrogen to displace final sand.

Walsh ENGINEERING & PRODUCTION CORP.