Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 P.O. Box 2088 Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Well API No. Operator Meridian Oil Inc. 3004522672 Address P.O. Box 4289, Farmington, New Mexico 87499 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Effective Date Recompletion Oil Casinghead Gas Condensate Change in Operator If change of operator give name Parker & Parsley Development Co., P.O. Box 3178, Midland, TX 79702 and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. Well No Lease Name NMSF047039B Aztec FRC State, Federal or Fee 3J Day j Location Feet From The 790 Feet form the South Line and 790 East Unit Letter 10 West ,NMPM, San Juan NM County 8 28 North Range Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form to be sent) or Condensate Name of Authorized Transporter of Oil Ad tress (Give address to which approved copy of this form to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Х P.O. Box 26400, Albuquerque, NM 87125 Sunterra Gas Gathering Co. Is gas actually connected? When? Unit Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v Oil Well Gas Well New Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Tubing Depth Elevations (DF. RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE C 134 OIL WEL (Test must be after recovery of total volume of load oil & must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Oil - Bbls. Actual Prod. During Test CALUS DO BELLEO Disi GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAY 2 1 1993 Date Approved Morry Mannon Of JAC Signed by PRANK T. CHAYER By Signature **Production Assistant Shannon McMorris** 或自然自合的。这个心情的证据基 Title Title Printed Name

Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

5/1/93

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

505-326-9526

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.