

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____												
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____										
2. NAME OF OPERATOR						76024											
3. ADDRESS OF OPERATOR						Attn: F. Dueser P.O. Box 911 Breckenridge, Tx.											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						790' FNL, 790' FEL											
At surface						Same											
At top prod. interval reported below						Same											
At total depth						Same											
14. PERMIT NO.		DATE ISSUED		15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD					
				5/24/78		5/26/78		6/23/78		5811'D.F., 5812'KB		5801					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE					
2090		2002						X				No					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*												27. WAS WELL CORRED					
1937' to 1972' Pictured Cliffs												No					
26. TYPE ELECTRIC AND OTHER LOGS RUN												27. WAS WELL CORRED					
IES & CNL-FDC												No					
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8"		24.0		138		12-1/4		100 sks		None							
4-1/2"		10.50		2035		7-7/8		315 sks		None							
29. LINER RECORD																	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD							
None										SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										1-1/4'		1932					
31. PERFORATION RECORD (Interval, size and number)														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1937' to 1942'														DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1946' to 1960' 1 Shot per foot														1937'- 1972'		30,000 gallons Foam	
1962' to 1972'																50,000 lbs. sand	
33.* PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)												WELL STATUS (Producing or shut-in)			
Waiting on Pipeline		Flowing												Shut in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
7/5/78		3		3/4"		→											
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)					
35 psig		180 psig		→		3/4"		581									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)														TEST WITNESSED BY			
Vented SIPT - 220 psig, C-220 psig														7/14/78			
35. LIST OF ATTACHMENTS																	
FOR: PETROLEUM CORPORATION OF TEXAS																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED Ewell N. Walsh, P.E.														TITLE Production Corp.			

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JUL 14 1978
GEOLOGICAL SURVEY
WASHINGTON, D.C.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report, (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH, INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME

MEAS. DEPTH

TOP

TRUE VERT. DEPTH

Ojo Alamo	768'	768'
Kirtland	925'	925'
Fruitland	1521'	1521'
Pictured		
Cliffs	1918'	1918'
Lewis	2060'	2060'

