DOSTRIBUTION SANTALL		CONSERVATION COMMISSION FOR ALLOWABLE AND	Einm C+504 Supersedes Oli Effective 1+1-E	f C-104 and C- 5
U.S.G.5.	AUTHORIZATION TO TR	ANSPORT OIL AND HATURAL G	A5	
TRAS CONTER OIL GAS /				
OPERATOR 2				
PHORATION OFFICE	1			
Petroleum Corpora	ation of Texas			
		Breckenridge, Texas	76024	
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)		
Recompletion	CII Dry G	ias 🔲		
Change in Ownership	Casinghead Gas Conde	erisate		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Lease	D. J 1	Lease No.
Day "H"	2-R Fulcher Ku	tz liffs State, Federal	or Fee Federal	SF 047039
Location Unit Letter A ;	790 Feet From The North Li	ine and 790° Feet From T	he East	
Line of Section 17 To	wnship 28N Range	10W , <sub>NMPM</sub> , Sa.	n Juan	County
DESIGNATION OF TRANSPOR		AS Address (Give address to which approv	ed copy of this form is t	o be sent)
Name of Authorized Transporter of Ca Southern Union Gat	_		O. Box 398 Bloomfield, N.M. 87413	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? When NO	unknown	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:		
Designate Type of Completi	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res	v. Diff. Res
Date Spudded 5/24/78	Date Compl. Ready to Prod. 6/23/78	Total Depth 2090 '	P.B.T.D. 2002 '	
Elevations (DF, RKB, RT, GR, etc., 5812 KB		Top O!I/Gas Pay 1937'	Tubing Depth 1932'	
Perforations 1937' - 1942', 19	946' - 1960' & 1962'	- 1972'	Depth Casing Shoe 2035 '	
	······································	D CEMENTING RECORD	SACKS CEN	ENT
HOLE SIZE	B-5/8	138	100	1 1 1
7-7/8	4-1/2	2035	315	
	1-1/4	1932		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil a	nd must be equal to or e	xceed top allo
Oll. WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas life		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
3/4"-581', CAOF-1,55. Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pressure	220 psig	220 psig	3/4"	
. CERTIFICATE OF COMPLIAN	CE	1	TION COMMISSIO	
Commission have been complied	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	ll. Ordainal Signad by		
FOR: Petroleum Cor		TITLE	<u> </u>	
and Ille	ahlu.	This form is to be filed in c	ompliance with AUL	E 1104.
	otwe) P.E.	If this is a request for allow well, this form must be accompan	iled by a tabulation (	of fue dearers
Ewell N. Walsh, (Sient President Walsh Eng		tests taken on the well in accordance All sections of this form must	dance with RULE II	1.
(Te	(le)	able on new and recompleted we	110.	
7/14/78	a(e)	Fill out only Sections I, II well name or number, or transport	er, or other auch chan	En at congress
16	·	Separate Forms C-104 must	be filed for each p	ool in multip