

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5 LEASE DESIGNATION AND SERIAL NO. SF-047039B	
b TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7 UNIT AGREEMENT NAME	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8 FARM OR LEASE NAME, WELL NO. Day H #2J	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790°FNL, 790°FEL At top prod. interval reported below At total depth				9 API WELL NO. 30-045-22873	
10 FIELD AND POOL, OR WILDCAT Aztec Fruitland Sand				11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA A Sec. 17, T-28-N, R-10-W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED 5-24-78	16. DATE T.D. REACHED 5-26-78	17. DATE COMPL. (Ready to prod.) 4-24-97	18. ELEVATIONS (DF RKB RT. BR. ETC.)* 5801 GR. 5812 KB	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2090	21. PLUG, BACK T.D., MD & TVD 1880	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS 0-2090	CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1744-1766 Fruitland Sand				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GSL, CNL				27. WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	138	12 1/4	100 sx	
4 1/2	10.5#	2035	7 7/8	315 sx	
29 LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
				1 1/2	
30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	DEPTH SET (MD)	PACKER SET (MD)
				1773	
31 PERFORATION RECORD (Interval, size and number)					
1744-1766					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
1744-1766			244 bbl 30# linear gel, 50,000# 20/40 Ariz sd.		
			384,000 SCF N2		
33. PRODUCTION					
DATE FIRST PRODUCTION 4-24-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DISC. 3 Flowing			WELL STATUS (Producing or shut-in) SID
DATE OF TEST 4-24-97	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL 66 Pitot Gauge	GAS-MCF WATER-BBL
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI 192	SI 192				
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE Regulatory Administrator			

ACCEPTED FOR RECORD
DATE 5-1-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NMOOD

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	819'	926'	White, cr-gr ss.			
Kirtland	926'	1662'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1662'	1905'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	819' 926' 1662'	
Pictured Cliffs	1905'	2090'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1905'	