NEW MEXICO OIL CONSERVATION COMMSSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test: [X] Initial [ ] Annual [ ] Special			Test Date: 11-1-78	
Company: Southland Royalty Co.	Connection: Southern Union Gathering			
Pool: Blanco	Formation: Mesaverde			Unit
Completion Date: 10-25-78	Total Depth: 4726'	Plug Back TD: 4701'	Elevation: 5875 GR	Farm or Lease Name: Reid
Csg. Size: 7.000 / 4.500 — Wt.: 20# / 10.5# — d: 6.456 / 4.052 — Set At: 2341' / 2196-4726' — Perforations: From 4343' To 4643'				Well No.: 25
Tbg. Size: 2.375 — Wt.: 4.7# — d: 1.995 — Set At: 4477' — Perforations: From To				Unit: I — Sec.: 19 — Twp.: 28N — Rge.: 9W
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: Single		Packer Set At: --		County: San Juan
Producing Thru: Tubing	Reservoir Temp. °F: @	Mean Annual Temp. °F:	Baro. Press. – P_a: 12.2	State: New Mexico

L	H	Gg	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps
		.700						

NO.	Prover Line Size X Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	TUBING DATA Press. p.s.i.g.	TUBING DATA Temp. °F	CASING DATA Press. p.s.i.g.	CASING DATA Temp. °F	Duration of Flow
SI					459		917		
1.	2" x 3/4"				189		499		1 hr.
2.					118		374		2 hrs.
3.					96		218		3 hrs.
4.									
5.									

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	12.365		108.2	1.0000	.9258	1.0000	1239
2.							
3.							
4.							
5.							

NO.	P_t	Temp. °R	T_f	Z
1.				
2.				
3.				
4.				
5.				

Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
Specific Gravity Separator Gas _____ XXXXXXXXXX
Specific Gravity Flowing Fluid XXXXX _____
Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
Critical Temperature _____ R _____ R

P_c 929.2 P_c^2 863,413

NO	P_t^2	P_w	P_w^2	$P_c^2 - P_w^2$
1		230.2	52992	810,421
2				
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.0654$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 1.0486$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 1,299$

Absolute Open Flow 1,299 Mcfd @ 15.025 Angle of Slope θ _____ Slope, n .75

Remarks: Heavy oil

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	Kelly Maxwell	James Smith	