	DEPARTMEN?	OF THE I	NTER	OR		<u>50-095-232</u> 76
		GICAL SURVI				USA-SF-077112
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1a. TTPE OF WORK	_			······································		7. UNIT AGREEMENT NAME
DR	IILL 🛚	DEEPEN (PLUG BAC	ж 🗆	a. Unit AURED MENT PARE
	WELL OTHER		BIN ZON	E X MULTIPE	L* 🗆	S. FARM OR LEASE NAME
Z NAME OF OPERATOR Tenneco Oil Company						Lackey
3. ADDRESS OF OPERATOR						1
720 South Colorado Blvd, Denver, CO 80222 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 1475 FNL, 1450 FEL						10. FIELD AND POOL, OR WILDCAT Dakota
						11. BEC., T., R., M., OR BLK.
At proposed prod. 20	-					AND SURVEY OR AREA
14. DISTANCE IN MILES AND DISECTION FROM NEAREST TOWN OR POST OFFICE*						Sec. 23, T28N, R9W
See point 1b of Surface Use Plan						San Juan New Mexico
15. DISTANCE FROM PROF LOCATION TO NEARES	ST .		16. NO.	OF ACRES IN LEASE	17. NO. 0	OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE (Also to nearest dri 18. DISTANCE FROM PRO	lg. unit line, if any)	<u> </u>	19. PRO	POSED DEPTH	20. BOTA	320 BY OR CABLE TOOLS
	DRILLING, COMPLETED,			7230		Rotary
	bether DF, RT, GR, etc.)	<u> </u>				February 1979
6189 G.L.	or Length on Lord wearing to line. Townships of the Color of the	DROBOSED GAST	NO AND	CEMENTING PROCES	Carlo Table	T Teur daily 1979
	·			CEMENTING PROGRA	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	QUANTITI OF CEMENT
13-3/4"	9-5/8"	36#	501	+ 250	Suffi	cient to circulate to surf
7-7/8"	412"	10.5#	-	7230	Suffi	cient to circulate to surf
The declaric :	l name of the surf	ace formati	ion id	Tertiary San	Jose.	
Estimated Form	nation Tops	. Tormati		Ter Grany Gain		
Fruitland Pictured Cliff	+ 2375' fs + 2680'					20
Cliffhouse	+ 4350'					1210
Menefee	+ 4390'				<i>y</i> .	A CONTRACTOR OF THE PARTY OF TH
Point Lookout Mancos	+ 4950' + 5060'	-				
Gallup	+ 6120'					
Dakota Morrison	+ 6990' + 7270'					
Run 9-5/8 OD	K-55 new casing	to 250' ar	nd cir	culate cement	to surf	ace. Drill 8-3/4" hole t
,		flow, reduc	ce hol	e to 7-7/8" and	d drill	to T.D. Run $4\frac{1}{2}$ " OD, K-55
+ 2400'. If r	no gas or water	mont in two		AC	∧! ≥+ -1	
+ 2400'. If r new casing to to surface.	<u>+</u> 6870' with ce Vell head will b	ement in two be an API ar	prove	d 10" type.	_	-
+ 2400'. If r new casing to to surface. V Blowout Preven	<u>+</u> 6870' with ce Well head will b ntors: Hydrauli	ement in two be an API ap ic. Double r	oprove ram, l	d 10" type. O". One set o	f rams	will be provided for each
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

under my supervision, and that the same is true and correct to the best of my

knowledge and belief.

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Well No. TENNECO OIL COMPANY LACKEY Section Township Range County 28N San Juan Actual Footage Location of Well: 1475 feet from the North 1450 line and line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6189 Dakota Basin Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Environmental Coordinator Tenneco Oil Company Sec November 10, 1978 23 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or

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